

Oil Proration Data

Amended

September 1986

The listing under pool name includes the pool types. Pool Name:

Column 1: Initial Recoverable Reserves - Self explanatory.

Half Cumulative Production - As at December 31st of previous year, Column

Column 3: Proratable Reserves - Column 1 less Column 2.

Pool Reserves Allocation - The product of the provincial allocation factor(3) and the pool proratable reserves. Column 4:

reserve allocation to permit production, to the extent feasible, Pool Incapability Factor - The estimated factor to be applied to the pool's The factor will always be greater than, or equal to, of it.

Adjusted Pool Allocation - The product of the pool incapability also shows the pool type allocation, where applicable. factor and the pool reserves allocation (Column 4). Column 5:

The factor may be less than, greater than, allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than Pool Performance Factor - The factor to be applied to the adjusted pool or equal to, unity.

Expected Pool Production - The product of the adjusted pool allocation (Column 5) and the pool performance factor. Column 6:

For natural depletion areas, it Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. excludes nonproductive acreage. Column

Weighted Acreage - The product of the acreage assigned to each case of natural depletion areas, the total may include, where pool type and the appropriate recovery factor modifier. appropriate, nonproductive acreage. ··· Column

Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column Column 9:



Oil Proration Data

ENERGY RESOURCES CONSERVATION BOARD STATISTICAL SERIES

OIL PORATION DATA

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**CHERCHI BLATRONE F	ENERGY RESOURCES CONSERVATION BOARD		lio	PRORATION DATA	ON DATA	A PAGE	3E 1	W	MD NO. 4004		YEAR 1986 MONTH		SEPTEMBER	œ
Page			2	3	4		10		9	7	80	6	10	=
RLINGWORE J. 475 266 464 572 2220659 144 32 32 6938 RLINGWORE J. 475 117 255 301 1261000 1161 116 116 116 116 116 116 116 1		INITIAL RECOVERABLE RESERVES 10 ³ m ³	V2 CUMULATIVE PRODUCTION 10 ^{3 m 3}	PRORATABLE RESERVES 10 ³ ³	POOL ALLOCATION m ³ /d		* MRL OR ADJUSTED POOL ALLOCATION m3/ d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m3 d / ho	MAXIMUM RATE LIMITATION m3/d/ha	WELL MA m ³ / d
RLATHWORE F F 759 266 484 972 2240550 144 32 32 6938 8 RLATHWORE K 422 114 255 301 1267000 14 12 112 112 112 112 112 112 112 112 1												4 -		
RLARMORE V 424 117 255 301 1627000 84 112 116 15 16 16 16 16 16 16 16 16 16 16 16 16 16		750	566	484			223	0690	_	32	32	0.8	3	
RIATINGER K RIATIN	BLAIRMORE	426	171	255			126	0000		91	91		7875	
Color Colo	RLAIRMORE	420	134	286			560	0150		112	112		2000	
Color Colo	BL ATRMORE	238	ET.	203			80	1 000		32	32		2500	80
FLEERSLIFE B	BLAIRMORE	399	91	383		* *	11.8	0250	3	16	16	F 2	1315	
Continue	FLLERSLIE	116	1.6		11		80	0620		99	99		1250	80
Denitic a 2720 1058 1664 1000 19900 28 28 27 4494 1250 Lake A 381 12 21 22 26 1064 1000 26 26 64 64 1179 1250 Lake A 381 12 21 22 26 1000 26 64 64 1179 1250 Lake A 381 12 26 476 110000 2 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		10	47		13807	1000	138070	0130	179	816	816	169203		80
Defect A Signature	EAST GLAUCONITIC	80		99			80	0000		64	64	4.	S	
Decree A 387 251 259 1000240 224 644 64 1578 218 259 1110024 259 224 373 3218 269 1110024 259 224 373 3218 269 2110024 259 224 373 3218 259 224 373 3218 259 224 373 3218 259 224 373 3218 259 224 373 3218 259 224 224 224 224 224 224 224 224 224 22	Σ	72	05	1662	-	1000	1964		283	288	437	7644		80
Lake A 315 Li 249	* PRIMARY						101	0240	24	99	64		1578	
LAKE A 3 11							720	0360	259	224	373		21	80
LAKE A 365 431 1150060 9 64 64 1715 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		211		211	249		80	0000		49	64		1250	80
1347	LAKE	-	-	99	1.6		110	0800	6	64	99		1719	110
MUSKEG F MUSKEG		387	32	365			11.5	0210	86	64	64		1797	80
HUSKEG F HUS		1030	71	1016	-		305	0000		64	99		4766	80
NOSKEG F NOSKEG RIVER C NOS		200	16	484			148	0000	1	64	64		2313	80
KEG RIVER A 538 160 278 328 1301150 20 64 64 503 3531 20 64	MISKEG	210		210			186	0240	45	64	64		2906	80
765 1101 6644 785 1000 2260000 220 64 64 35313 900 1107 664 1000 2260000 220 64 64 64 665 35313 900 1107 664 1000 2260000 130 64 64 64 665 900 1107 1000 2260070 34 64 64 64 64 64 64 64 64 64 64 64 64 64	KEG	438	160	278	32		130	0110	20	99	99		2031	80
11 10 10 10 10 10 10 10	KFG	765	101	664	78	1000	226	0000		64	99		3531	80
1180 184 996 1177 1000 2609500 130 64 64 4063 1180 184 996 1177 1000 2660920 251 64 64 4156 990 59 117 1000 266000 347 64 64 4156 1190 64 1924 2273 1000 266000 347 64 64 64 61156 1190 66 1924 2273 1000 286000 118 64 64 61150 1200 523 1877 2218 1000 288000 174 64 64 64 11094 736 1378 1000 2180800 174 64 64 11094 736 1378 1000 2180800 174 64 64 11094 835 23 1877 2218 1000 2470500 124 64 64 11094 966 32 934 1104 286020 97 64 64 9899 960 1951 3899 4607 17316670 1160 448 448 3864 8469 8560 1951 3899 4607 17316670 1160 448 448 3344 848 8724 676 1731670 1160 448 448 3344 848 8724 676 1183 216 800220 18 64 64 11250	KEG RIVER	825	177	648	16	1000	244	0060	220	99	64		.3813	90
11 8 0 1 8 4 1 9 9 6 11 7 1 1000 34 9 9 7 2 0 2 5 1 6 4 6 4 6 4 6 4 6 4 6 4 6 4 6 4 6 4 6	KEG RIVER	006		829	98	1000	260	0200	130	49	99		4063	80
19 9 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1	KEG RIVER	11 80	184	966	-	1000	349	0720	251	99	64		5453	80
13 00 59 841 994 1000 2660000 347 64 64 6156 113 00 65 860 1000 347 64 64 6016 616 64 64 6116 6116 6116 611	KEG	006	101	793		1000	266	0370	9,8	99	99		4156	80
1360 43 1257 1445 1000 3854900 347 64 64 6016 1900 3640200 118 64 64 9203 359170 65 64 64 11094 2400 523 1877 2218 1000 7109900 174 64 64 11094 835 23 1877 2218 1000 2189800 177 64 64 64 11099 956 32 934 1104 286920 97 64 64 64 4438 LAKE 35600 8798 26892 31669 1000 2433 2944 10336 3064 1563 A 607 174 6 64 64 64 3406 174 64 64 64 4438 1104 286020 177 64 64 64 4438 1104 286020 168 256 256 1563 169 174 6 64 64 10336 3859 115 64 64 64 11094 115 183 185 185 185 185 185 185 185 185 185 185	KEG	900	25	841		1000	266	0000		64	99		4156	80
1940 66 1924 2273 1000 5890200 118 64 64 9203 1200 34 1166 1378 3550170 60 64 64 5547 23 1877 2218 1000 2470500 174 64 64 11094 966 32 934 1104 1174 64 64 64 64 960 3798 26892 31669 1000 31669 168 256 256 1563 140 1951 3899 4607 17310670 1160 448 448 154 18 18 216 800220 18 64 64 194 1951 1839 2216 1800220 18 64 64 1950 1951 1839 2216 1800220 18 64 64 1950 1951 1839 2216 1800220 18 64 64 1950 1951 1839 2216 1800220 18 64 64 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 1950 195	KEG	13 60	43	1251	148	1000	385	0060	341	99	99	4)	6016	80
LAKE 1200 1200 134 1166 1378 1378 1378 1000 1	KEG	1940	99	1924	2	1000	589	0200	118	99	99		9203	80
LAKE B 5850 1951 2218 1000 7109900 639 64 64 11099 LAKE B 5850 1951 3899 4607 7131667 0 131 64 64 64 1788 LAKE B 5850 1951 3899 4607 1731667 0 131 64 64 64 1788 LAKE B 5850 1951 3899 4607 1731667 0 131 64 64 1788 LAKE B 5850 1951 3899 4607 1731667 0 131 64 64 1788 LAKE B 5850 1951 3899 4607 1731667 0 131 64 64 1788 LAKE B 5850 1951 3899 4607 1731667 0 131 64 64 1788 LAKE B 5850 1951 3899 4607 1731667 0 131 64 64 1788 LAKE B 5850 1951 183 216 800220 18 64 64 1250	KEG	1200		1166	137		358	0110	09	99	99	* * *	2541	80
LAKE B 5850 1951 3899 4607 1731600 2180800 174 64 64 3406 LAKE B 5850 1951 3899 4607 17316610 131 64 64 64 3364 LAKE B 5850 1951 3899 4607 17316610 131 64 64 64 3364 LAKE B 5850 1951 3899 4607 17316610 131 64 64 1250	KEG	2400		181	221	1000	71.0	0060	3	99	99		11094	80
LAKE B 5850 1951 3899 4607 17310670 186 64 64 64 3859	KEG	736		602		1000	218	0080	174	99	99	h 4	3406	80
LAKE B 5850 8798 26802 31669 1000 2840200 97 64 64 4438 LAKE B 5850 1951 3899 4607 17310670 1160 448 448 3344 LAKE B 5850 1951 3899 4607 17310670 1160 448 448 3344 LAKE B 5850 1951 183 216 800220 18 64 64 11250	KEG	835		812	99	1000	247	0200	124	64			3859	80
LAKE B 5850 8798 26802 31669 1000 2840000 2433 2944 10336 3064 4438 2660 26802 31669 1000 31669 2265 2688 10080 11563 3964 1563 3964 1563 3964 1563 3964 1563 3964 1563 3964 1563 3964 1563 3964 1563 3964 1563 3964 1563 3964 1563 3964 1160 448 448 3364 1160 468 468 3364 1150 3964 1160 468 468 3364 1150 3964 1160 468 468 3364 1150 3964 1160 3964 3964 1160 3964 1160 3964 1160 3964 1160 3964 1160 3964 1160 3964 3964 1160 3964 1160 3964 1160 3964 1160 3964 1160 3964 1160 3964 3964 1160 3964 3964 1160 3964 1	KEG	996	32	934	110		286	0500	16	64				80
LAKE 35600 8798 26802 31669 1000 31669. 2433 2944 10336 3064 1563 4000420 168 256 256 1563 1478 1478 1563 10080 11478 1160 448 468 3364 17310670 1160 448 468 3364 11563 10080 1194 11 183 216 800220 18 64 64 11250	KEG	960		096	113	1000	284	0000			9		3	90
LAKE B 5850 1951 3899 4667 17310670 1168 256 256 11563	CREEK BEAVERHILL	35600	-	689	3	1000	-	, ,	E.	2944	1033	3064		200
LAKE B 5850 1951 3899 4607 17310670 1160 448 448 3864 3864 676 1160 448 648 3864 3344 800220 18 64 64 1250	* PRIMARY						400	2	9	256	25		1563	200
LAKE B 5850 1951 3899 4607 17310670 1160 448 448 3864 A 676 799 2140610 131 64 64 3344 3344 11 183 216 800220 18 64 64 1250	* SOLVENT FLOOD						013	0 2 2 0	0	2688	1 00		14 78	
8 676 799 2140610 131 64 64 3344 199 1194 11 183 216 800220 18 64 64 1250		æ	19	89	4		73.1	0290	9	448	4		3864	
194 11 183 216 800220 18 64 64 1250	•	724		616			4	0190	131	64			3344	
	*ASTOTIN VIKING H	1 94	11	183	216			0220	18	64	99		1250	
							- 1							
				- ,	-				1 0					- 1

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ENERGY RESOURCES CONSERVATION BOARD		П	PRORATION DATA	N DATA	PAGE	E 2	W	MD NO. 4004		YEAR 1986 MONTH		SEPTEMBE
CALGARY, ALBERTA	1	2	3	4		5		9	7	00	0	0
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ^{3 m 3}	% CUMULATIVE PRODUCTION 10 3 m 3	PRORATABLE RESERVES 10 3m 3	POOL ALLOCATION m ³ 7 d	POOL INCAP. ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m3/ d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m ³ / d / ho	MAXIMUM RATE LIMITATION m3/d/ho
1		010	7,493	2 2 2 2 2		7176	0 1 30 7	00	320	320		7553
0-28	200	7			2	10		-	250	740		1250
*BEATON WABAMON A	201		78	000		0 0	800360	200	79	99	er p .	1250
RIATRMORF	537	3.5	502	593		320	0800	26	64	64		5000
	765	1	728	860		800	800008	99	160	160		5000
*BELLSHILL LANE CLLCHSLIC S	51		200	09		8	0000		16	16	0 0	5000
	2120	137	1983	2343		720	7200220	158	576	576		1250
RIGORAY CARDIUM B	10660	1580	9080	10729	1000	10729		144	968	2976	3605	
PRIMARY				2 2		8	00000		99	99		1250
* WATER FLOOD	* *					3148	0140	144	832	2912		3784
RIGOR	10100	3851	6249	7384	1,000	7384	- 1	343	768	9961	3756	
PRIMARY				* *		480011	0110	53	192	192		2500
* WATER FLOOD				0.0		2897	70100	290	576	1774		5030
ALGORAY FILERSLIF	53	1.6	37	44	e s	80	01110	6		64	2	1250
*ALCORAY FLIERALIF B	277	23	254	300		0	0010	84		64	n 0	1875
FILERSI IF	29 10	289	2681	3168	1000	3168		4 05	4	1344	2357	1 0
							0000	0 0				1250
* WATER FLOOD			• •			843	0480	405	448	1344	0.0	1882
RIGHAY FILERSLIF	1 42	29	113	134		80	0240	19	59	64	× 4	1250
RIGORAY FILERSLIE G	22.20	279	1941	2294	1000	2294		199	512	613	2358	
MARY						320021	0176	19	256	256		1250
* WATER FLOOD						4140310	0310	128	256	717		1611
*RIGORAY NISKU A WATER FLOOD	3330		2456	2902	1000	985	0160	749	128	128		7695
NI SKU B	9000		7095	8384	1000	26630530	5330	1411	192	192		13870
NISKU D	00011	-	9545	11278	1000	32550440	1440	1432	192	192		16953
NISKU E WATER	9000		7443	8795	1000	26630750	1750	1661	1 92	192		13870
VISKU F WATER	15100	4050	11050	13051	1000	44680800	1800	3574	49	99	- 4	69813
NI SKU G	3380	876	2432	2874	1000	14000800	1800	1120	128	128		10938
NISKU H	9240	1266	1914	9422	1000	2734	0120	2051	128	128		21359
NI SKU I	26 00	633	1961	2324	1000	169	90800	619	1 92	192	× 6	4005
N I SKU K	3830	843	2987	3 529	1000	1133	0200	567	192	192		1065
	1050	80	026	1146	1000		0190	1 90	99	99		4859
*BONANZA BOUNDARY A	7390	1332	6098	7 198		3280	45	1378	2624	2624		1250
*BONNIE GLEN D-34	84 70 00	377021	616695	555331	1000		0 530	66899	2720	2720		82216
BUUNDARY LAKE SOUTH TRIASSIC E	40700	11 923	28777	34003	1000	34003		6605	4032	10688	3181	
PRIMARY						22400	0270	9.	104	104	3184	
WATER FLOOD		-				31763	30110	3494	3328	3000	2000	
BOUNDARY LAKE SOUTH TRIASSIC H	8180	972	7208	851	0001	168	- 1	901	6171	4467	1407	

NOODOO OF DOOM OND

WELL M.A. m³/ d

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Decimal = Light Dot Rule Comma = Light Dash Rule LEGEND:

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ENERGY RESOURCES CONSERVATION BOARD		OIL	OIL PRORATION DATA	N DATA	PAGE	3E 3	W	MD NO 400A	JA YEAR	I 986 MONTH		SEPTEMBER	~
CALGARY, ALBERTA		2	6	4		5		9	7	80	6	10	=
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ^{3 m} ³	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ 711 ³	FOOL ALLOCATION m ³ / d	POOL INCAP: A ABILITY FACTOR	MRL OR ADJUSTED FOOL ALLOCATION M3/ d	POOL ERFOR MANCE ACTOR	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m ³ / d / ho	MAXIMUM RATE LIMITATION m3/ d/ ha	WELL M.A. m³/d
BOUNDARY LAKE SOUTH TRIASSIC H			20 1 2 2 4										
* PRIMARY ** MATER FIND						3200	0620	198	256	256		1250	80
UTH	415	96	381	450		160	0340	20.		128		1250	80
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	231	7.7	519	260		4000	0350	140	320	320		1250	80
LAKE SOUTH BOUNDARY	16.1		6.71	10.8		80	8 00 500	16.0	128	128		1250	80
	246		* "	256		8.0	0250	46	99	9		1250	80
RIVER BELLY RIVER	540	<u></u>	534	631		162	0000		64	99		2531	9 0
*BRAZEAU RIVER BELLY RIVER U *BRAZEAU RIVER BELLY RIVER E	283		276	326		160	1570	9.0	128	128		1250	80
RIVER BELLY RIVER	118		118	139		800	0200	40	49	99		1250	80
*BRAZEAU RIVER CARDIUM C *RRAZEAN RIVER CARDIUM E	269	40	229	271		330	00380	125	1 92	192		1719	110
RIVER	282		1	300		120	2290	35	99	99		1875	120
*BRAZEAU RIVER CARDIUM H	112	400	246	262		1100	1100240	26	49	9 9 9		1719	110
RIVER	225	J. W.	192	227	4 * 1	250	3210	5.0	128	128	* 0 1	1953	125
RIVER	140		11.3	134		1050	006	66	99	99		1641	105
*BRAZEAU RIVER VIKING A	760	- L	586	1953		730	9170	613	212	513		1426	130
RIVER VIKING	45		30	46		125	250370	46	99	99		1953	129
RIVER LOWER M	110		106	125		180004	0000		99	99		2813	180
NISKU A SOLVENT	39800	10357	29443	34 790	0001	117760800	0080	9421	1 92	1 92		61333	200
RIVER NISKU B SOLVENT	18400	2984	15416	18216	0001	5444046	40460	2504	128	128		42531	200
*BRAZEAU RIVER NISKU D SOLVENI FLU	15000	3817	11183	13214	1000	-	0800	3590	192	1 92		23115	200
RIVER NISKU G	255	2	-	213		-	00 300	9	99	99		3125	200
	200	11	123	145		200	0330	99	64			3125	200
	3690	699	al-	3570	000	1092	20 500	54.0	1 28	128		8531	2002
#BUFFALU LAKE U-38	4	1304	3398	401		139	0100	13	24	1 74		1250	9
_	74	40 0	7.0	8		80.0	0000		99	99		1250	Ba
*CARDIFF ELLERSLIE B	122		120	142		80	0200	40	99			25	80
	1130	8	1049	1240		334	40000		256	256		1305	80
*CAROLINE CAROLOM C									3		n 1 V	,	
		-				-							

ACTUALLY CONTROL S ANTHORN METALS ANTHORN ANTHORN	

POOL NAME					-	,	-	0		0		2	=
1	INITIAL RECOVERABLE RESERVES 10 ³ m ³	7/2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 3 cm 3	POOL ALLOCATION m3/d	POOL INCAP A ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION FIN3 d	POOL. ERFOR- MANGE ACTOR	EXPECTED POOL PRODUCTION m3: d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m3/d/ha	MAXIMUM RATE LIMITATION m3 d d ha	WELL M A m ³ / d
	22000	4628	17375	2053.0	000	20530		2175	7764	16530	1242		12
	, , , , , , , , , , , , , , , , , , ,)		1								1953	-
* SOLVENT FLOOD						3907051			4736			0825	12
* WATER FLOOD		7	21.5	272		2602007	0000	182	3008	9109		2203	125
*CAKULINE CAKUIOM F	70	2.1		200		129	200		24	200		1953	125
*CAROLINE CARDION I	11800	9604	7704	9103		1019	0110	986	3328	3328		2109	1 3
	3		37	44		120	1200500	9	99	99		1875	
			182	21.5	1,000	150	0200	7	49	49			150
	230	36	194	229		21	0440		99	99		5	165
RSLIE B	3	6.	268	31.		0 0	0310	9	0	900		1687	182
CARROT CREEK CARDIUM A	1894	675	1412	1 /43	0000	54/1	0 30 5	707	216	166	241	1 2 6 0	900
+ PKIMAKY						566062	1440	260	4 48	0 3 3			9 6
* MATER TLUDO	2840	454	2376	2808		921	0480	443	104	104		1308	80
CREEK CARDIIM	1083	9	10	20	1.000	320	0310	66	128	128		2500	80
CREEK CARDIUM F	10900	936	9966	11774	1000	11774		2240	1600	2788	4223		80
MARY		• •				1738	0190	1164	1088	1088		1881	80
* WATER FLOOD		• •				1494072	0210	1076	513	1700		2918	80
*CARROT CREEK CARDIUM I	173	88	105	124		80	800200	proof."	99	99		2	80
	2360	303	2097	2431		880	8800820	723	104	104		1250	80
	435	3.9	396	468	11	160	0360	28	1 28	128		1250	9 0
CREEK	251	9.1	250	289		80.0	800040		\$6	50		1631	2 0
	700		100	7				1	7	74		1404	
ACARROL CREEK LOWER MARINVILLE I	36.00	2 2 2	2146	901 E		70	0360	618	1024	1024		1250	80
C DE EK N	47900	77	40003	47268	1000	268	0170	N	4672	4672	10117		140
CREEK N AHI B	201000	- 4	125477	148265	1000	148265006	0900	8896	6144	6144			145
IRS CARDIUM A	240		233	275		80	0910	13	99	64		1250	80
*CARSTAIRS VIKING B	7.09	33	919	199		210	2100290	19	128	128	11	1641	95
*CESSFORD GLAUCONITIC T & MANN HH	1.6		4	96			0000	9	99	99	11	1250	80
	68 00	799	1809	7138		0	00200	896	1792	1792		2500	80
	129		123	144		0	0050	40	99	49		1250	90
*CHAIN VIKING A	50		50				0000		64	9		1250	80
*CHAIN VIKING D	513	160	355	419		80	0010	48	3.84	3.84		1250	80
*CHAIN BANFF A	3450	10	3445	-		(P)	30870	116	104	104		0	80
*CHAIN BANFF B	1 08		103	122		08	0800	69	99	49		0	200
*CHERHILL VIKING C	152	53	66	1117		0	0500	16	99	9 9		1250	R



NORDFGG A RESERVES BANFF A LIQÓ BANFF D BANFF D BANFF D BANFF C C C C C C C C C C C C C C C C C C	CUMULATIVE PRODUCTION (1974) 1 5 5 4 5 5 6 5 6 5 6 6 6 6 6 6 6 6 6 6 6	10 1 3 8 1 3 8 1 3 3 8 1 3 3 8 1 3 3 9 7 7 3 9 7 7 7 3 9 9 7 7 7 3 9 9 7 7 7 9 9 9 9		1 0001	ADDOST OF THE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OF	## Propuction ## ## ## ## ## ## ## ## ## ## ## ## ##	AREA PRODUCTIVE AREA PRODUCTIVE AREA PRODUCTIVE S S S S S S S S S S S S S S S S S S S	11 664 10 994 3 7 3 2 5 6 2 2 8 8 2 2 2 4 2 2 2 4 2 2 2 4 3 3 2 3 3 3 3 3	мат. с. / 198 8 9 9 3 3 6 1 7 6 7 6 1 7 6 7 6 1 7 6 7 6 1 7 6 7 6	12 50 19 53 81 17 73 17 75 17	3 × E
NORDFGG A 448 BANFF A 110 04 04 04 04 04 04 04 04 04 04 04 04 04	2 8 14 1 2 8 14 2 1	3385 3036 3036 4037 4138 4138 4400 2999	554489.1884.18	00001	119 110 110 110 110 110 110 110 110 110	0 00 0000000	-	11 66 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	196	1250 1984 5381 3052 3752 3752 40022 40022 1773 1773 1773 1773	
BANFF A BANFF D BANFF D BANFF H BANFF H BANFF K BANFF W BAN	33 4 2 8 1 1 1 1 2 4 2 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3	8813 3036 1887 3977 3977 4138 4138 400 2999	5 2 4 6 6 9 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7		1048 1090 1092 1093 1093 1093 1093 1000 1000	nn 00000000	-	11.58 10.056 23.73 22.28 22.28 22.28	999	5188 5381 3986 7756 7756 7756 7756 7756 7756 7756 77	
### ### ### ##########################	2 2 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3036 1887 3977 3977 409 400 2999	4 4 4 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	0000	4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	nn nooneenee	-	100 100 100 100 100 100 100 100 100 100		1984 5444 3053 1726 4094 2438	∞ ∞ ∞ ∞ ∞ ∞ ∞ ∞ ∞ ∞ ∞ ∞ ∞ ∞ ∞ ∞
BANFF D BANFF D BANFF H BANFF H BANFF K BANFF K BANFF K BANFF C BAN	8 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3036 1887 3977 3977 4138 4400 2994	4 4 4 6 6 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	0001	8 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	n 00000000	-	1094 3 73 2 2 5 6 8 8 8 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		5444 305381 3055 3756 40022 4004 2438	
BANFF D MARY ER FLJJD BANFF H BANFF H BANFF L BANFF L BANFF L BANFF L BANFF L BANFF N BANFF	E 9.4.0.8.14 2.7	3036 1887 3977 607 4138 4400 2999	4 4 6 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	00001	84 000 000 000 000 000 000 000 000 000 0	00000000	-	- Pummunm.	7 961	5188 5381 3052 7726 3969 1773 6022 4094 2438	
MARY BANFF H BANFF I BANFF I BANFF C BANFF C BANFF C BANFF C BANFF C C C C C C C C C C C C C C C C C C C		1887 3977 6077 6077 4138 4400 2999	4699 4699 4463 4463 4413 13540	0001	66 000 000 000 000 000 000 000 000 000	00000000	-	- www.nw.	1676	5188 5381 7756 3959 1773 6022 4094 2438	
BANFF H BANFF I BANFF	428.6.9.	1887 3977 409 4138 4490 2996	4699 4699 4693 4711 4713 3540	0000	661032 22,52,50,1032 22,52,50,1032 23,50,53,50,53,50,53,50,53,50,53,50,53,50,53,50,53,50,53,50,53,50,53,50,53,50,50,50,50,50,50,50,50,50,50,50,50,50,		-	- wwwwww.	1676	538L 3052 3052 3969 1773 6022 4094 2438	
BANFF H BANFF I BANFF L BANFF L BANFF L BANFF M BANFF M BANFF M BANFF O VIKING B VIKING E VIKING E	25.4.4.4.2.5.9	1887 3977 409 4138 4440 2946	4699 4693 4889 4889 8540	0001	68100183 200183 200183 200083 200083 200083 200083	00000		SOMONO.	1676	3052 3969 1773 6022 4094 2438	
BANFF I PANFF K BANFF K BANFF K BANFF M BANFF	35	3977 604 607 4138 440 2996	4699 4833 4889 473 3540	0000	22 20 18 24 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	00000		BENNE	1676	7726 3969 1773 6022 4094 2438	
BANFF K BANFF L BANFF N BANFF N BANFF O VIKINS B VIKING E VIKING E		4 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	4889 4473 540 8	0001	12 7023 22 7687 349655 131600 156032 540		_	m n n m	1676	3969 1773 6022 4094 2438	
BANFF L BANFF M BANFF N BANFF N BANFF O VIKING B VIKING B VIKING E VIKING E		4138 4138 440 2946	4889 473 590 3540	0000	227087 349055 131000 156032 540 040026			200.	1676	1773 6022 4094 2438 1250	
BANFF M BANFF N BANFF O SA VIKING B VIKING E VIKING E	.	4138 400 499 2996	4889 473 590 3540	000	349055 131000 156032 540 040026		_	vm.	1676	6022 4094 2438 1250	
BANFF N BANFF O SA MARY VIKING B VIKING E VIKING E	E.	499	590	0001	131000 156032 540 040026	3.5	_	35	1676	2438	
BANFF U VIKING B AARY ER FLOOD VIKING E 815		2946	3540	0007	156032 540 040026	37.	_		1676	m un	
VIKING B AARY ER FLOOD VIKING E	-	99	3540	000	540	372	_	99	1676	5	
AARY ER FLOOD VIKING E	-				1 04 0026	1	4	2112		5	
VIKING E	-					0		8 32	,		000
VIKING E		1			9290110	*	99	1280		1456	0 0
	38	000	200		3040033	001	2	26 42		1360	0
MANNVILLE H	4.	2	267		1000			7		1250	AC
276		2271	2683	000	7190850		- 2	128		5617	80
M RUNDLE B	~	261	308		85030	-	9	99		1328	85
347	0 10629	24071	28443	1000 2	1	403	-	4672	809		ВО
PR [MARY			v .		948			160			80
FLOOD		,			274690130	E) .	336	4512	817		80
CLIVE 0-28 293	0	2121	2506	0001		24	855	228	ですす		80
PRIMARY	• • •				190000		•	99		2969	80
FLOOD		1		4	9		38	464		0011	0
CLIVE D-34 6990	0 24356	45544	53815	0001		586		6609	8824	0000	9 0
PRIMARY	-			-1	1 1	- !	~	0000		0	0.0
				2	519800110	300	4208	1696	12323		D. C
n .	22	*	207		-	0		90		5563) -Œ
LATED FLOOD	, .	. ,	. ,		0.0	30	2			3477	9
		357	433		0			96		2000	00
		6.8	80		-			99		1250	90
IF FLIFRSLIE D		297	351		0			79		1375	8
	41 1	203	240		8 01 00	0 80	99 (64		1250	8



	-	7	2	Ŧ		0	0	-	20	6	0	-
POOL NAME	INITIAL RECOVERABLE RESERVES ICI 1 III	V/2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE . RESERVES	POOL I	POOL INCAP ABILITY FACTOR	MRL OR POOL ADJUSTED POOL ALLOCATION FACTOR	E PRODUCTION R m3/ d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m ³ / d / ha	MAXIMUM RATE LIMITATION m ³ / d/ ha	WELL M A m³/ d
A GOOD 197 VOOR 197	0.	7.7	148	179		120032		77	46		1878	-
CAPOTIN	5,4	-		- L		RODOL		4				1 00
*CKUSSFIELD CARDIUM C	25.0	29		220		95100	6				1 00	
VIKING B	1640	000	1555	1837		500053	2	3	3		1563	-
VIKING		0	12	34		10001	0				1563	100
VIKING	133		130	194		100001		7 64			1563	100
VIKING	140		m	162		100005	0	9 64			1563	100
RUNDLE	1500		1152	1361	1000	444095	4	2	1		3469	13
RUNDLE	1130	37	151	1887		3340560	0 1 0	-			2609	06
RUNDLE	3080	729	2351	2778		75 90610	4	3	320		2372	13
	101	1.9	83	16		800120	0	9 0	99		1250	8
EAST CARDIUM		1164	1616	6061		0	0 5	3 2368	23		1250	80
	8.7	-	8.	103		0027	0	N			1250	w
*CROSSFIELD EAST ELKTON F	634		474	260		9600	0 50				1491	10
CRYSTAL VIKING A	53500	4186	49314	98270	1000	58270	1031	NO.		6472		(E)
PRIMARY		-			,	C	0	0	-		1250	a)
WATER FLOOD						15268062	946	5 2	1	14	5186	80
*CRYSTAL VIKING H	2460	318	2142	2531	4 1	131 0049	49 0	2 576	2	-	-	00
*CRYSTAL VIKING I	w		243	286		8 9 9 9 9 9		64	9	1,1	25	80
*CYCNET VIKING A	~	122	456	538		480008	7	384	38	1	5	80
	140		139	164		8 00000			9		1250	80
		4	873	1032		1360017	23	10	108		0	20 0
	213	4	66	233		3200090	7	967	7		1250	0 0
	139	-	132	156		11008	0 (0				0 0
		0	B 1	6	. ,	0 0	,	-	-		n u	0 0
	52		6.2	90		800500	* *	0	0 0		2 2	0 0
VIKING N	212		210	248	.)	160050	c .	71	71			9 0
IE A	54		94	20		0 0	\$ 1	0 .	0		1250	0 0
BELLY RI			52	30%		4	7		0 .	P		0 0
CYN-PEM CARDIJM A	23300	9720	13580	16046	0001	40	143	9641 0	674	3/83	0	900
PRIMARY						610091					0621	5 0
LER FLJDD						15561009	0 1 6	1408	115	11054	0	80
CARDIUM	1420	202	616	1 08 1	. ,	210009	0	0	61		3129	JD (
CARDIUM	3920		3189	3733	1000	60087	01		9		0161	10.0
CARDIUM	0604		3566		1000	2012	æ	4 8 32	8 3		5647	D
CARDIUM F	· C)		(92		8 00		0			1621	20 0
CARDIUM	35 00	20	3243	1685	0001		4.5	7 .	761		0400	0 0
11 11 11 11 11 11 11 11 11 11 11 11 11	200	1. 1		-								4



	_	2	9	4		2		9	7	80	0	10
POOL NAME	INITIAL RECOVERABLE RESERVES IO 1 11 1	CUMULATIVE PRODUCTION	PRORATABLE RESERVES	POOL ALLOCATION m³ d	POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m3 d	POOL ERFOR MANCE	EXPECTED POOL PRODUCTION	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m3/d/ha	RATE LIMITATION m ³ d. ha
N MILLORGE WHIGHNAN	100		178	210	7	800	25	20	99	64		125
CARDIJM	5	181	1333	57			53	3		5		175
C A RO FUM	1900	12	1823	2154	- 1	4500	0300	135	256	256		175
CARDIUM		*	50	5	v 2	80	0	4	99	99		1250
	14	392	1748	2 065	1000	633	0	-	49	99		686
	1250	236	101	1198		480	-	178	384	8		1250
RELLY RIVER	0	64	243	287	e	160	9	5	128	128	,	125
RELLY RIVER	- 0	14	- 60	96	o t	90	10	4	9	64		125
PEK ISKO A	1870	599	1271	1502	4 -	049	3	230	513	512		1250
- 7	954	394	560	99	d	282	0180	S	64	99		4400
SLAVE POINT A	- CO	24	170	20	w 10	0,6	0610	11	64	99	,	1406
SLAVE POINT	.4	2.5	101	119		90	0		99	99		1406
	-	70	653	77		661	01180	36	99	99	,	3109
*DIMSDALE HALFWAY A	26	14	18	5				8 1	49	99		1406
*DIMSDALE HALFWAY B	89	77	19	1			0230	22	99	99		1484
*DRUMHELLER MANNVILLE T	18	14	64	_					64	64		1250
*DRUMHELLER MANNVILLE Z	1111	87	199	18			~	-	99	99		1250
*DRIMHELLER UPPER MANNVILLE A	186	296	530	62			.0	194	1 28	128		1850
UPPER MANNY ILLE	251	20	233	27.5	,	800	00100	26	99	99		1250
UPPER MANNVILLE	31	•	3	m.			5			0		1550
*DRUMHFLLER LOWER MANNVILLE G	367		366	43			0		64	99		0
*DRUMHELLER LOWER MANNVILLE H	265	-	264	31			0	40	99	79		1250
*DRUMHFLLER D-24	630	11	9527	25	1000	3972	0360	1430		448		86
	28890	8008	19	5456	1000	999	022	5403	1024	1024	23883	
*DUHAMEL D-38 WATER FLOOD	466	26	8331	984	0001		925	056	0	208		16
*FAGLESHAM D-14	4	124	527	-	0001	700	960	183	99	99	_	-
*EAGLESHAM D-18	0	59	445	25	0001	-	440	99	99	64		35
* EDGERTON CAMROSE A	9	30	352	41		0	616	30	128	128		S
*EDSON CARDIUM E	8	22	167	19		-	0000	11 1	128	128		2
* FDSON CARDIUM I	162	9	101	611			410	23	128	128		5
	. 0	-	365	43			949	108	0	192		5
	6 8	255	1425	168		94	0 02	29	-	1152		5
)+ em	1-4	56	1 85			0.13	302	5	5		5
			-	•	-	.60	0140		9	9		1250
	1.0			2			037	40	99	99		5
CAPOTIM	- 15		46	100			018	1.9	64	99		2
CARDIUM	60	1.0	18				0130	10	99	64		1250
CARDIUM	250	94	204			0	0	3.8	128	128		



		2	2	4		2	9	1	00	5	0
POOL NAME	RECOVERABLE RESERVES IG 1 m 3	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 3m 3	POOL ALLOCATION m ³ / d	POOL INCAP ADJ ABILITY A FACTOR	* POOI MELOR ADJUSTED POOI ALLOCATION MANCE MISAION FACTOR	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m³ / d / ha	RATE LIMITATION m³ d / ha
* NO COOL	126	4		66		746	3	99	9		S
	58		4.5	53	,	021		49	9		5
CARDIUM	1 09	· UT		123		10		99	9		1250
CARDIUM	92	0	1.1	20		8 00 140		99	64		5
CARDIUM	2	6	18	21		100	9 0	64	49		5
CABDIUM	63	1.3	30	35		131	0 25	49	49		1250
CARDIUM	62	-	57			102	0	99	49		1250
CAPPILIM	-	6	186	220		0.5	32	512	512		1250
CARDINA PR	1730	*	1726	2039		-	878	1152	1152		
CECOND WHITE	34		308	364		103113	11	64	9		1609
DELIGEN A	- 5	329	3471	4101		13	14	448	448	.	5
CETUTAL	-	1.4	100	7		30015	0	99	64		0 3
EUSUN GEIMING C	7.4	7.	2	1 00		0		99	99		1250
	700	7.07	36.94	1 19	1000	57	70	576	576		14
	- 0		2 7 9	900		253006		1	. 4		3953
*ENCHANI UPPER MANNY ILLE K	0 4	7.6	2000	24.00		071	2	0			2000
	2 6		100	300		2		200	4		1250
BLAIKMURE	P 4	1	9.17	707		200000	260	- 65	100		1 3
	4 -		169	176		00000			2		10
	7 7	36.8	2222	2689		6510280		320	320		2034
SI AVE	0404	304	3846	54	1000	327	203	192	6		3922
SI AVE DOTAT	-	- 1	368	43		000		64	49		1938
SI AVE	249	. 12	593	101		510	2		64	.	3000
SIAVE	3150	15.	2993	3537	1000	9320220	20	and	192		4854
CLAVE	2830	19	2753	3253		8340100	Œ		8		2112
CLAVE DOINT	120	4.8	507	299	1000	1640500	90		99		2563
SLAVE	1		178	210		115			99		1250
STAVE POTAT	1700		1669	1972		916	- 8	-	192		2620
CILMON	1900	436	1464	73	1000	154	903	192	192		2921
GLIMOOD	468	- 8	3.87	457	1000	138057	62 (49	49		
	6 54	123	533	629	_	1600220	35	128	128		25
_			02	693		800420	-		99		441
GILWOOD	428	25	E04	476		024	0 30		2		3
	1670		1366	1614	1000	090	0 296	-	128		5
	2 9 2		257	304		86,006	un .		49		1344
_	254	6 %	209	247		01	90				5 2
	618	12	946	649		83025	4	64	9		8 5
	516		344	404		053	212	320	320		1250



		2	3	4		2		9	7	80	۰	01	=
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ^{3 m 3}	CUMULATIVE PRODUCTION 10 3 cm 3	PRORATABLE RESERVES 10 1 11 1	FOOL ALLOCATION m3/d	POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION F	POOL ERFOR MANCE ACTOR	EXPECTED POOL PRODUCTION m3× d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m3 d / ha	MAXIMUM RATE LIMITATION m ³ d. ba	WELL M.A. m.3: d
a CUUMITO I NA	420	35	385	455		1240	0000		99	99		1938	
GTL WOOD	173	38	4	171		800	00200	23	49			1250	80
	16	80		9.6	. 1	-	0910	13	99	99		1250	
	26	8	1.8	. 21		800	0900	1	49	99		1250	
GILWOOD U	91 4	29	157	528	1000	people	0360	134	99	64		2203	_
	100	50	1.2	9.6		0	0651	4 7	64	64		1250	_
GR ANITE WASH	360	62	298	352	1000	1070	0750	80	99	99		1672	80
*EVI GRANITE WASH I	0	42	rv.	69	٠.	8	010	m	49	49		4031	
FEVI GRANITE WASH K	Ö	2,1	7.3	9.6	4	0	01		99	99		1406	_
GRANITE WASH	6.58	2 4	119	722	1000	UT	210	66	99	99		0 4	
GRANITE WASH	2	<u> </u>	50.	19		80	0740		99	9		25	
GRANITE WASH	8680		8591	10158	1000	268	0950	1181	449	4		5133	_
*EWING LAKE D-2D	4500	159	2910	3438		0	0420	006	800	800		20	
	504		414	684			0400	99	32	32		2000	_
FAIRYDELL-BON ACCORD D-3A	20000	882	11178	13208	1000	208	0000	1021	208	0	63500		~
*FENN WEST D-2A	5	299	1096	11345	1000	34620	0310	1281	672	-		5152	_
	1730		11577	1863		5130	0220	113	128	128		4000	~ (
WEST	11190	12	1062	1299	1000	3926	0280	66	9	9		5500	-
MEST	1600	12	1472	1739	000	6 7 3 C	550	260	1 28	128		3693	-
WEST	1400		1221	1443	, ,	1000	000	4	0	0		0000	-
WEST	3 9 9		363	4		3 .0	90	6	000			n a	J 4
WEST	265	511	4810	200	000	200	0000	7041		77		0 0	- u
TECN WEST U-SF	26 10		44	2894	1000	7410	140	269	99	99		11423	, w
NE ST	471		-	701		ROOM	200	60	99	99		1250	(10)
0-24	518000	222096	295904	349643	2000	699286)	54620	3696	4144	168747		w
	· -) 	\ 			52	100	52919	-	3136	168746		4
SOLVENT FLOOD			-			10001	010	1071	260	1008	303745		w
*FENN D-3C	275	16	184	21.7	. ,	801	00010	80	91	91		2000	w
*FERRIER BELLY RIVER A	3310	1295	2015	2381	1000	13800		403	1088	1088		1250	- L
BELLY	2	35	2	266		-	000		64			1250	-
*FERRIER BELLY RIVER G	198	50	733	998		3200	1270	98	256	256		1250	-
BELLY RIVER	3.					00	12		69	9		1250	~
FERRIFR CARDIUM D	31420	1958	23462	27723	1000	27723		2635	7168	17056	.1625		
PRIMARY						7690	=		5	-		1328	-
WATER FLJDD						6116	1280	2551	6592	00		0	- (
FERRIER CARDIUM E	49200	11438	37772	44632	1000	44632	(1			3039		ם ת
PRIMARY		1	1	1		2400	001	24	3 84	2 4		0047	



CARDIUM E COARDIUM E COARDIUM GEL MARY ER FLOOD CARDIUM GEL MARY VIKING F ELLERSLIE C ELLERSLIE C IN BANFF C	31309 31309 31309 31309 31309 5297 536 1068	1000 1 10	1443 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4332 4193 4193 199 3994 120	56 96 1 1 1 0 4 3 2 4 2 3 0 4 6 4 6 6 4 6 6 4 6 6 4 6 6 4 6 6 4 6	044044444	0861	2535 90 254 15 120 15 1
CARDIUM E CONTINUED) ER FLJOD ER FLJOD CARDIUM GEL MARY ER FLOOD VIKING C VIKING C VIKING C VIKING F ELLERSLIE C 310 143 1143 1143 1143 1144 1144 1144 1		9995 100 882 882 557 776 1169 1206 533 100	130 100 100 100 100 100 100 100 100 100	44 6		4524 230 230 664 6666	0861	53 33 33 34 34 35 35 35 35 35 35 35 35 35 35 35 35 35
CONTINUED) ER FLJOD CARONIUM GEL MARY ER FLOOD VIKING C VIKING D VIKING F FLLERSLIE C R BELLY RIVER E FLLERSLIE C R BANFF		882 882 100 100 100 100 100 100 100 100 100 10	030	44		4524 2230 2330 2330 664 6666	0861	535 328 328 328 328 328 35 35 35 35
CARDIUM GEL MARY FR FLOOD VIKING C VIKING D VIKING F FLLERSLIE C ELERSLIE C S 200 S 310 IN BELLY RIVER E IN BELLY RIVER E IN BANF C ALEMAY A S 346 S		995 10 995 10 995 10 1746 136 10	0100010010010010010010010010010010010000	4 W		2294	0861	3328
NVER C 1155 146 1VER E 1070 1070 1070 1071 107	22.2 65.3 106.8 106.8 2.2.3 2.2.3 2.2.3 2.3.3 2.3.3 3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3.3 3.3	882 991 557 777 1169 1269 136 633 10	010 001 001 001 001 001 000 000 000 000			0640	0862	3328 3328 3719 3719 3719 3719 3719
FER FLOOD VIKING C VIKING D VIKING P VIKING F FLLERSLIE C RELLY RIVER E RE	22.2 65.7 65.7 17.6 10.6 11.0 10.6 10.6 10.6	9 8 2 5 7 7 6 5 7 7 6 5 7 7 6 5 7 7 6 5 7 7 6 5 7 7 6 5 7 7 6 7 7 6 7 7 6 7 7 7 6 7 7 7 6 7 7 7 6 7 7 7 7 6 7 7 7 6 7 7 7 7 6 7 7 7 7 6 7	107940370 120010 1250210 1250210 1450500 6510330 3200300 800000 800000	<u> </u>		4000000		8328 8328 833 833 833 833
VIKING C VIKING D VIKING P VIKING F ELLERSLIE C ELLERSLIE C ELLERSLIE C ELLERSLIE C SZOO ZZOO ZZOO	222 223 1058 1110 1110 1110 1110	982 571 1169 1169 1186 1186 1186	12 00 01 11 00 10 12 50 21 12 50 20 14 50 50 14 50 50 16 10 33 17 10 10 18 10			000000		2010
VIKING D VIKING E ELLERSLIE C ELLERSLIE C ELLERSLIE C S 200 S 3 10 NK BELLY RIVER E NK BELLY RIVER E NK BANFF C NK BANFF C NK BANFF C NK BANFF C S 3 10	22.2 106.2 1	57 57 77 77 85 85 85 85 85 85 85 85 85 85 85 85 85	11.09100 12.59210 12.0100 14.50500 65.10330 32.00300 80.0000 80.00000			00000		266
VIKING E VIKING F ELLERSLIE C SIG SIG SIG SIG SIG SIG SIG SI	22 44 10 10 10 10 10 10 10 10 10 10 10 10 10	54 7776 1169 1136 136	12,752,10 12,0100 14,505,0 14,505,0 14,505,0 14,005,0 15,005,0 15,			0000		266
ELLERSLIE C ELLERSLIE C NK BELLY RIVER C S 200 NK BELLY RIVER C S 200 S 310 I 43 I 43 I 43 I 135	22.24 11.11.0 11.15 11.1	2570 776 776 776 776 776 776 776 776 776 7	1496500 65 10330 32 00330 8 00500 8 00500 8 00500		3 8 4	0 00	6.5	266
BELLY RIVER C BELLY RIVER C BANF C BANF C CETHING A GETHING A GETHING B BEAVERHILL LAKE A TOTO R FLOOD N CARDIUM I N CARDIUM I N CARDIUM I N CARDIUM I TOTO TOT	2 2 2 3 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2570 1169 1201 136 262 263 10	8 00000 8 00000 8 00000 8 00000		384	0		007
BELLY RIVER C BANFE C BETHING A GETHING A GETHING A STSC ARROSE A N CARDIUM J N CARDIUM L N CARDIUM L N CARDIUM L	11.0 11.0 11.0 11.0 11.0 11.0 11.0 11.0	776 1169 201 136 633 1.0	800500 800500 800500 800500		256	3		
BANFF C BANFF C BANFF C BANFF C BANFF D 135 1 135 1 135 2 LFWAY A GETHING A GETHING B EAVERHILL LAKE A 3750 899 889 887 8 FLOOD AMROSE A N CARDIUM J N CARDIUM L N CARDIUM L N CARDIUM L	100 100 100 100 100 100 100 100 100 100	169 201 136 633 1.0	800000 800000 800000		000	200		10501
BANFF C BANFF D UM A LEWAY A GETHING A GETHING B BEAVERHILL LAKE A 3750 899 ARY R FLOOD AMROSE A N CARDIUM J CARDIUM L CARDIUM L CARDIUM L CARDIUM L	1113	201 136 262 633 10	800500 800000 3200090		200	1 4		1250
V A 1070 HING A 1070 HING B 294 VERHILL LAKE A 3750 99 SE A 191 33 SO UM J 48 30 UM L 49 30 UM L 49 30 UM L 49	1119 1068 536 2246	262 263 633 1.0	3200090	,	200	90		1250
HING A 536 HING B 294 99 99 99 99 99 99 99 99 99 99 99 99 9	1068	262	320090		99			1250
A S S S S S S S S S S S S S S S S S S S	536	633 1.0			256	256		1250
B 3750 899 11 L LAKE A 3750 899 899 899 899 899 899 899 899 899 89	244	1	1590260	.) .	64	64		
HILL LAKE A 3750 899 999 1091 1 191 23 197 24 197 23 197 2	2000	288	2400600	144	192	9		1250 80
0 4 1 191 197 19 19 19 19 19 19 19 19 19 19 19 19 19	2007	3370 1000	3370	1117	448	1024	3291	
0 A A 1 1911 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 0	2000320	9	99	9		125
UN 1 191 29 197 197 197 197 197 197 197 197 197 19			11101000		3.84	096		76
CARDIUM I 48 CARDIUM K L24 2 CARDIUM K CARDIUM K 124 2	191	190	8 01 000	90	64			1250
CARDIUM J CARDIUM K CARDIUM K GARDIUM L	174	0	800180	_	9	99		0
CARDTUM K CARDTUM L 96	44	25	800040		9	9		S C
CARDIUM L 96	101	119	800320	7	128			NI
	00	501	800100		90	9		20 6
-	181	214	800260	7	N		-	V
CARDIUM N	69	7.7	800370	(F)	1 28			NE
	566	314	800140	1	971			v .
CARDIUM P	271	320	850500	*	128			0000
43	4		8 00 200		0	9		5
ARDIUM AEB 323	1.8835	22256 1000	22256	807	168	59	9/10	
PRIMARY			53800150	80	2169	9	9	0671
FL000	* *		168760000		8 56	21683	1113	
2WS A	-	63	910	~ ~	9	90		104
2WS B	146	173			99			707
*GARRINGTON 2WS C	C	503	6020	2	04	* 0		0



		2	3	4		5	9	7	60	٥	10
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ^{3 ml 3}	CUMULATIVE PRODUCTION 10 \$ m 3	PRORATABLE RESERVES	POOL ALLOCATION m3 / d	POOL INCAP ADJI ABILITY AL	MRL OR ADJUSTED POOL ALLOCATION MANCE In:3 d FACTOR	OR. EXPECTED OR. POOL OR M3 d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m3 d / ha	MAXIMUM RATE LIMITATION m3. d · ha
O SWC NOTONI GOAD	96		1 93	110		6 0000	00	64	99		1406
		2113	1.0887	12864		O	70 192	5376	53		1328
VIKING	33		119			O	0		1		1719
			179	201		90014	0 %	3 64			1406
VIKING	32	-	1	20		85052	4	7	49		1328
	148	23	129	148		100001	0				9
	197		æ	21.7	• 6	-0	0	0			
VIKING	201		201	249	a 4	110035	9	0			-
VIKING	302	2.7	279	32.5		37505	0 18	1 8	-		1953
	1820	9		1355	, .	3640019	69 0	2 17	17		2031
	494		377	644		280100	0 28	0 128	128		2188
MANNVILLE	16		1,6	19	4 -	110004		15			2031
	191	*	163	193		-	9	er.			1953
MANNVILLE	99	9 9	79	76		135050	9	80			
OF B MANN			53	63		120012	0	7	64		1875
I DWFR	480	27	493	535		280014	3	6	128		2188
LOWFR	9			186	6 -	135000			99		2109
LOWER	1.28	-		139		15000	0	9	64		2344
LOWER	4	16	4	508	. ,	150013	0 2	9 0	99		2344
LOWER	105			115		13005	9	10	99		2031
*GARRINGTON LOWER MANNVILLE N & O	4 50		6	396		5200450	. 23	2	256		
*GARRINGTON LOWER MANN CC, DD, & EE	4		2	276		14005	-	0 64	99		2188
LOWER	262		9	310	1000	130065	00	9 64	64		2031
*GHOST PINE UPPER MANNVILLE LL	99	17	64	25		~	70	1 64	79		1250
UPPER MANNVILLE	264	19	249	589		8002	2		99		2
*GHOST PINE UPPER MANNVILLE WW	20		63	20		80003		3	99		1250
UPPER MANNVILLE	112	6.	103	122			00	99	49		1250
*GHOST PINE UPPER MANNVILLE FFF	245	12	233	275	1000	8008	- 4				1250
*GHOST PINE UPPER MANNVILLE HITH	16		96	113		80020	•		9		1250
*GHOST PINE LOWER MANNVILLE J	159		130	194	. 4	16002	0	2	128		1250
*GHOST PINE LOWER MANNVILLE K	137		115	136		8001		3 64	99		1250
PINE LOWER MANNVILLE	1010	- 3	649	161	1000	29905	0 15	\$9 C	64		
PINE	133	20	113	134		80031	2	5 64	99		1250
PINE LOWER MANNVILLE	471		416	562		24005	0 12	0 1 52	1 92		2
PINE PEKISKO P		60	69	8.2		0	0		99		5 2
*GIFT SLAVE POINT A	0	156	11049		1000	4030	01 0	51 6	1472		-
SLAVE POTNT	4190	90	4096	4840	1000	0	31	4 704	104		1938
*GIFT SLAVE POINT D		4	266			00	0	9	99		1250
1110		1	1			,	,	,			1



		2	3	4		NO.		9	7	80	0	10	=
POOLNAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m3/d	POOL INCAP. ABILITY FACTOR	MRL OR PER ADJUSTED POOL MANAGEMENT MANAGEME	POOL EXI	POOL POOL PRODUCTION m3/d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m3 d ha	MAXIMUM RATE LIMITATION m ³ / d/ ha	WELL M A m ³ / d
	, ,					000			77	77		u	
SLAVE POINT	200	71	0,00	200	. ,		330	26	10	40		1250	0 0
*GIFT SLAVE POINT G			177	200		80025	260	21	999	6.4		1 5	
CTI HOOD B	717	30	3.65	45.5		1230	006	86	99	99		06	
CILMODO.	2390	169	2221	2624	1631	1 061 030	300	318	3.84	384		2	
GIL WOOD	1190	·	1133	1 339	1000	352071	011	250	64	64		5500	
GILMOOD	245	EO	235			80052	520	42	64	49		1250	
	.2280		.2223	2627	1000	4900	390	176	128	128	1	3516	80
GRANITE	4		480	567		1460130	130	19	64	99		.2281	80
GRANITE WASH	161	4	181	22.1		008	00280	22	64	99		1250	80
Y BELLY RIVER	68	5	63	74		8000	00000		64	49	ě	1250	80
CARDIUM D	8			100		900	001	80	64	49		1250	80
	3 56	09	296	350	y 1	4000950	056	380	3 20	320		1250	80
	3.		37	44	1820	800	200	04	49	64	1 1 1	2	80
	1700	180	1520	9611	1000	ED	0090	302	128			3930	06
	36700	122	24434	28871	1000	permit		2587	1568	3812	1456		06
* PRIMARY		11				95	0010		32	m		5968	90
WATER FLOOD						28633009	060	2577	1536	3840	1 8641		06
*GILBY JURASSIC I	3 05		. 213	291		006	00300	27	99	79		1406	90
	443	132	311	367	1000	1310800	800	105	49			2041	0 0
*GILBY JURASSIC L	11 50	-	1099	1 29 9		3400.	500	69	251	261		1//1	06.
#GILBY D-34	338		331	391	1000	1200	00500	09	40	59		1812	071
	861	01	80.7	1006	1000	2550	0800	502	50	20	- 1	3784	122
	0.		0	2		900	00000	7	0	0 0		2000	0 0
	1700	562	1407	1660		77	0.540	171	9 20	320		1250	0 0
	4	L		÷ = U	000		2000	1001	777	100	1 40202	1	
GLEN PARK U-3A	99966	1261	520	019	0001	166	200	٠.	79			2594	80
COREY CHADITE I AVE		11 64	404	-	1000	12000	00000		99	99	-	00	90
CREEK CHARITE			62			u	0200	48	99	99		1484	98
CREEK DOTG B	917		414	489		N	000		99	64		1906	66
CREEK DOTG	312	-	312	369	4	920	0000		49	99		1438	90
	37000	8983		33106	1000	331060	0600	2980	1280	1280	25864		80
*GOLDEN SPIKE UPPER MANNVILLE C	417	13	404	477		1600	0130	21	128	128	-	1250	00
SPIKE D-34	300000	138490	161510	190842	1000	190842		1908	5 28	528	361443		00
PRIMARY		110	-			00000	000	0000	E 30		361663		200
GAS FLOOD	2000	1 2 4 0	1763	2000	. –	7600	0 1 3 0	9061	an an	80	20100	9261) 00
		-				3							9



ENERGY RESOURCES CONSERVATION BOARD CAGOARY, AIBERTA		10	PRORATION DATA	N DATA	7 0 0 0		MD NO	NO C+ ON				SET LENGER	
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 3 m 3	PRORATABLE RESERVES TO 3 11	POOL ALLOCATION m3×d	POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m3/d	POOL PERFOR- MANCE P	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m3. d7 ha	MAXIMUM RATE LIMITATION m³ d d ha	WELL MA
N BASAL QUARTZ A			16	190		8 00	0120	01		99	6	1250	80
GOOSE RIVER BEAVERHILL LAKE A PRIMARY	85800	27.74.1	58059	68603	0001	68603	000	1546	3584	1634	868		165
WATER FLOOD		• 1		,	,	68603	0110	7546	3584	7634	19161		165
*GORDONDALE HALFWAY B	816	62	839	166			0330	09	128	128		-	80
HAL FWAY	188	1.8	170	201	,	800	00280	22	49	99		1250	80
	137	33	104			1690	00550	88	128	128		5	00
			E. C.	39		80.0	0500	40	20%	10%		1250	000
PRAIRIE HALFWAY	4 3 3 5	*	135	2117	0061	9000	0340	2.6	99	S C		1250	0 0
*GRANDE PRAIKIE HALFWAY H	0.00		7.6	151		7	00000	J	4	64		2	80
#CHANCE PROBLEM CALLER A	2.0		125	178		800	110	0	99	64		1250	80
*HAI KIRK UPPER MANNVILLE D	786	21	769	696		2130	130250	58	99	99		3641	80
MANNVILLE	0		202	239		800	320	92	64	99			80
UPPER MANNVILLE	10	-	69	82		800	00000		99	64		1250	80
UPPER MANNVILLE	4720	211	4509	5328	1000	15370	0200	169	104	104		2183	80
UPPER	523	-	548	648		16.4	430	71	79			2563	80
	208	-	208	3.		1600	500	80	1 28	128		57	0 0
	160	25	735	868	1000	2250	550	124	0.0	0		1260	
CAMROSE	290	29	221	26.1		900	000	36	90 4	404		1250	0 0
CAMROSE D	170	~	10.0	06.7			000	†	40	0 4		1719	0 0
*HALKIRK EAST GLAUCUNITIC A	2000		206	263		1600	00000	u	128	128		1250	80
EAST GLAGCONIIIC	2400	154	2246	2654	1000	7100	460	327	80	80		8875	80
FAST	1600	174	1426	1685	1000	4730500	500	. 237	80	80		5913	80
FAST ELLERSLIE	279	•	275	325	1000	830	0000		99	99		1591	80
	1820	111	1643	1 941		5390	90050	21	192	1 92		2801	80
*HANNA UPPER MANNVILLE B	103	12	93	110		0	0130	0 1	99	99		1250	3 0
*HARMATTAN EAST CARDIUM C	~		N	24	ů,	8 20	0900		64	90		1358	0 0
EAST CARDIUM	258		249	294		800	00180	4 7	90	50		1250	0 0
EAST CARDIUM	37		34	40		9	0200	3	0	0		1710	0 0
EAST VIKING	243	2	21			07	0770		0 0 0	70 7		171	0 0
EAST VIKING	69	1954	503	25.50		n -c	0000	206	70 14	-		6171	
ALASTANTAN DAGE VINING N	291	V 4	2.4	10.3	1000	0.0	0500	4.9	99	99		1484	6
EAST VIKING	3.1		9.00	99		-0	9200	20	64	99		1563	100
FAST	131000	51455	19545	93941	1000	93991		6533	3616	4512	20831		140
APY		-				199	0000		32	32	20844		140
		-											
							-						



ENERGY RESOURCES CONSERVATION BOARD CAIGARY, AREERIA		OIL	OIL PRORATION DATA	N DATA	A PAGE	SE 14	¥	MD NO 400A)A YEAR	1986 монтн		SEPTEMBER	ec.
	-	2	6	4		5	1	9	7	80	٥	10	=
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION In 3 m 3	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m³/d	POOL INCAP: ABILITY FACTOR	* MRI OR ADJUSTED POOL ALLOCATION m³ d	POOL PERFOR- MANCE FACTOR	PRODUCTION m3/ d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectares	ALLOCATION m3 d ha	RATE LIMITATION m3 d ho	WELL M A m ³ / d
HARMATTAN EAST RUNDLE								1					
(CONTINUED)						93324	0700	6533	3584	4480	26039		140
*HARMATTAN EAST RUNDLE D	308	61	289	341	b	119	350	58		9		6	115
*HARN KEG RIVER A	5	part!	545	644		164	000		99	9		2563	80
*HAYNES D-2A & D-3A	3340	1289	2051	2423	1000	889	0190	545	576	3616		1544	800
HIGHVALE CARDION C	0	2		4		293	0860	252		256	1145	1250	80
* WATER FLOOD			• •	* .		0	063	662	096	3360		0	80
CARDIUM	56		92	16		90	0110	0 0	49	79	111	1250	80
	067		077	0000	1000	0000	0110	707	2204	66 22	1656		0 0
HIGHVALE LUMER MANNVILLE A	-		٥	0.0		040	0250	260		nm	9	1250	80
* WATER FLOOD						/ (11)	0230	3	1472	4600			80
ANINVILLE	1 20		12	8.5			0370	30	99	49		2	80
LOWER	102	23	8	96		80	800150	13	64			1250	80
LOWFR MANNVILLE	50	- ·		104		000	0120	2	90			1250	000
*HIGHVALE LOWER MANNVILLE J	318	0 0	308	201		18.0	600380	7	1 28	104		1250	9 0
I DWFR MANNVILLE	483		> ~	560		143	650	7.0	99			2234	80
BANFF A	3500		IPS.	3489	1000	9 60 1	0360260	269	256	256		2404	80
*HIGHVALE BANFF B	144	23	_	143		08	800240	1.9		9		1250	80
	7110	213	1689	8150		2104	0250	526	1088	1088		1934	000
BANFF	717	J. P	111	507		200	06100	7 0	90	77		2063	0 0
BANFF	440		276	201		0 0		000	200	200		1250	0 0
#HIGHVALE BANFF K	2002	0	10	235		0 80	800500	40	99	99		1250	80
-RIMBEY	3500	184	3316	3918	1000	1036	0710	124	192	192		5396	110
0-3	9		159			061	0350	9	99	9		5963	110
GL AUCONITIC	32700	14254	1.8446	21796	1000	96	0130	2833	4 80		45408	000	9 0
GLAUCONITIC	636	N	619			004	0000		0.0	9 9		2000	5 0
*HUSSAR GLAUCONITIC YY	27	* *	107	667		10 a	0100	-	9 4	200		1250	90
CLAUCONITIC	1100		1186	1278		1	OBO	. 0	128	128		2750	80
GI AUCONITIC	- 1		28			108	000	1	99	99		1688	80
GLAIJCONITIC	1170	351	819	8 96		096	0600	9.6	3 84	384		2500	80
GLAUCONITIC	55	13	24	50		800	0800	9	99	99		1250	80
*HUSSAR GLAUCONITIC B2B	12	9	99	7.8		80	-	0 1	99	79		1250	80
		1 7 4			111								



*HUSSAR OSTRACOD X *HUSSAR OSTRACOD CC *HUSSAR OSTRACOD FF *HUSSAR OSTRACOD FF *HUSSAR OSTRACOD GG													
OSTRACOD X OSTRACOD CC OSTRACOD FF OSTRACOD GG	RECOVERABLE RESERVES 10 ³ m ³	UMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ^{411 3}	POOL ALLOCATION m3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m3 d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION Im3/ d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectares	ALLOCATION m3 d / ha	MAXIMUM RATE LIMITATION m3/ d/ ha	WELL MA m ³ / d
DSTRACOD CC DSTRACOD FF DSTRACOD GG	. 64		36			0	0600	14	128	128		1250	80
OSTRACOD FF OSTRACOD GG	. 60	72	62	1	-	0	0220	20	99	99		5	80
DSTRACID GG	8		89	-		80	00370	30	64	49		25	80
DACAL MANNITEE	56	* *	56			80	0000		99	99	11	25	80
BASAL MANNAVILLE	4 88	84	404	4		560	0110	84	112	112		00	80
	2		1228		1000	182	0010	8	99	99		8	80
*HUSSAR BASAL QUARTZ B	2		208	246		80.0	0000	(4)	99	99		52	80
*HYTHE HALFWAY C	330	and and	31.0			0000	0000	- 1	1 2 8	204		2682	800
N E VE N	0	9537	200	7-2	1,000	13996	0130	6196	2848		25982)	140
A PACE DUNCEDA A	345		2	· C		1021	10	255	5	576		1773	105
	233		°co			11.5	0 150	29	99	99		1191	115
JOARCAM VIKING	177000	76565	100435	118675	1310	155464		8564	6208	œ	20116		80
PRIMARY	• •				< .	5540	0 80 0	3643	1760	0	25879		80
MATER FLOOD						92472	0040	9	30		25349		800
GAS FLOOD						1434	0 0 0 0	1777	908	240	51812	1250	
		107	7		1660	2861	-	6.3		20	5723	1	0
JOFFRE VIKING B	11	o .	0		000	260	0110		224	224		2500	80
TATES OF THE PARTY					. ,	-	000						80
A LONG TO THE VIX INC. C.	. 00	6				8.0	00000	• •	99	99		1250	80
* IDFERE VIKING D	009	116	484	57			0410	18	2 24	224		2500	80
JUDY CREEK BEAVERHILL LAKE A	.0		359759	425	1000	425094		21255	10560	33581	12659		140
							0000		07901	2	2002		140
SOLVENT FLOOD					111	45005	0000	5173	00601	30000	1		
JUDY CREEK BEAVERHILL LAKE B	186000	73906	112094	132451	1000	132491		7942	3968	11776	11248		190
PRIMARY						190	0520	38	64	64		2344	150
WATER FLOOD						131731	0900	0	3904	-	33743		150
JUDY CREFK SOUTH BEAVERHILL LAKE	4220	1630	2590	3 06 0	1000	3060		609		m	5155		152
* PRIMARY			-			2	0000	4	261	5	11	7747	0.1
FLOOD			-			1151	0200	5.16	256	3 1		44.70	2
CREEK SOUTH BEAVERHILL	20.00		0.1			150	04	9 .	128	N 0		1117	200
TH BEAVERHILL LAKE	5	2	_	1 38	1 -	450	7	J V	3 3 3	0		2117	200
	2820	403		285	11	834	30	720	120	384		1338	2 0
*JUMPRUSH UPPER MANNVILLE E	2,0	16	4 4 4			2020	0000	2		4		3156	8
THE BOSH UPPER MARINAILLE I	200	07	0 7	- 4		160	27	63	128			1250	80
THANDI CHARLIE LANE A	-	-											



*KAKWA MAIN CARDIUM A * ARMA A CARDIUM A * GAS FLOOD *KAKWA C CARDIUM A	RECOVERABLE				1	-	0	,			2	=
MAIN CARDIUM A CARDIUM A PRIMARY SAS FLOOD C CARDIUM A	RESERVES	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES (0.3m 3	POOL ALLOCATION m3/d	POOL INCAP ABILITY FACTOR	MRL OR PERFOR ADJUSTED POOL MANCE ALLOCATION FACTOR	OR POOL CE PRODUCTION OR m³· d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m3 / d / ha	MAXIMUM RATE LIMITATION m3/ d/ ha	WELL M A m³/ d
MAIN CARDIUM A A CARDIUM A PRIMARY SAS FLOOD C CARDIUM A	* 1 m			000	* 5	2	4	-	2.5		1250	α.
RIMARY SAS FLOOD	2010	1200	7301	8627	1000	Ų.	28	9604	9604	2106	1	
C CARDIUM						1440072	01 0		115		1250	8
C CARDIUM			0.0	6 6	1 0		0	0	294	2106		80
1000	378	68	289	341		160		9-11-8	12		1250	80
	3 89	6.5	340	402		160050	8	0	12		1250	-
DUNVEGAN A	204	3	172	203		120050	9	0	9		1875	12
GETHING E	6	4 0	63	110		275	2	2	9		4291	80
KAYBOR BEAVERHILL LAKE A WATER FLD	0	ar	4	0	1000	141042006	988	3 5952	295	24705		
BEAVERHILL LAKE	20	48	15	82		109	91 0		32		1878	5
KAYBOB SOUTH TRIASSIC A	177500	59446	123031	145379	1000		2323	Al	2597	29		~
PRIMARY							0 29	192	61	559		العا
SOLVENT FLOOD	9 (91080069	0 882		1125	20002		-
WATER FLOOD						81292017	0 1382	54	1452	14943		00
*KEHD BOW I SLAND F	276	10	251	304		80014	0	_	9			9
*KEHO BOW ISLAND G	7	69	344	9		00	91		32		N 1	20 (
*KIDNEY KEG RIVER A	2190		2171	2 56	1.000	648028	9	7	52		5 5	, ,
	9 5	- 1	M 6	m c		80008	0	-	-		2500	000
UPPER VIKING	2	7 6	0000	177		250000000			7 -		0	o CC
M GLAUCONITIC	2340		2016	0.000		36.1		-	0		9 8	9 00
*KILLY SLAVE PUINT B	700		770	-		0 0		4	, 9		4625	00
	1 8 2		181	8	,	8 00					1250	40
SI AVE POINT	7		125	148		60050	0			- 1	1250	80
SIAVE	3 69		302	357		91008	30	1 64			1422	80
GR AN IT		1.8	108	128		80050	00	0 64	. 64		1250	00
-	193		190	22 5		00056					1484	0
CARDIUM		198	2053	2426		1360012	20 16	01	108		1250	00
	732	137	595	703		0		1 128	12		9	w)
*LANAWAY CARDTUM D	63		93	110		0			9			20
	3500		2624	3101		1036029	08.0	9	9		1619	_
	·	25	135	160		109024	2 2	4			1641	-
MANINITEE	145	27		139		105039	4				1691	0
MANNVILLE	-	9	111	131		110005	0	9			1719	-
FLKTON A	1010	33	978	1156		299010	9		128		2336	-
PEKISKO	101	14	8	103		1000002	0	70			3	0
D-24	4 86	10	476	562		175050	9 00	8 64	64		-	-
	700	-	629	743		201010	0	_			3234	w)



POOL NAME *LARNE KEG RIVER C	INITIAL	1/2						-				2	
KEG RIVER	RECOVERABLE RESERVES 10 ^{3 m 3}	CUMULATIVE PRODUCTION 10 3 m 3	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ / d	POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m3 d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m3 d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m3 / d / ha	MAXIMUM RATE LIMITATION m3/d/ha	WELL M A m ³ /d
VEC DIVED		N	281	332		149	7	86	64	99		2328	80
A TO A VER	794	310	484		17	235	305	12	128			3	80
KEG RIVER		4	429	507		2000		50	-	128		1563	80
	180	53	121	150		8	0110	14		99		1250	80
	3 36	26	310	366		6			99	9		1541	80
		47	373	144		124	0250	31	99	99		1938	80
*LARNE KEG RIVER W	408		392	463		121	0010	12	99	9		0	80
	198	22	176	208	. 1	800	0340	27	99	99			80
*LARNE KEG RIVER Y	1	-	36			-	315	_	99			1719	80
*LARNE KEG RIVER Z	44	-	1433	1693	1000	4	0220	101	999	99		9699	80
	1540	569	116			479	0200	95				1484	95
7	3.	<u> </u>	1307	1544		388	0000	88	192	192		2	80
*LEAHURST MANNVILLE M	4	•	141	174		98	0000		99	64		5	80
* FAMIRST BASAL QUARTZ A	20		14	26		98	0000		99	99		1250	80
WER MANNVILLE	359	95	113	370	. ,	240	0310	14	192	192	-	1250	80
	3 83	*	379		11	113	0000		64	99		1766	80
	398000	192533	205467	242782	1000	24278	0		19	1920	30654		80
	652	•	643		1 *	193	0 5 6 0	90	128	128		1508	80
*LEEDALE CARDIUM B	111	9.	105	124		8	800120	10		99		5	90
*LELAND CARDIUM A	1 02		66			6	0 200			49			95
*LELAND SECOND WHITE SPECKS B	gambs		110				0050			99		0	115
*LEO MANNVILLE A	1	-				96	00100					25	80
VILLE	8 70	62	808			514	0610	96	128	128		4016	80
*LEO LOWER MANNVILLE C	.0	•	154	182		.00	0000	9	64	99			80
*LOCHEND CARDIUM A	07 06	1369	-	6.		1000	0610	1961	ŏ	0049		9	100
*LOCHEND CARDIUM E	35		35	19		36	0110	11	128	128		4	66
	=	•	-	- 13		00	060058	8	64	64		2	8.5
*LOCHEND CARDIUM G	051	_	143	169		110	00200	55	64	99		1719	110
	195	•	452	534		136	0000	1	64	64		2125	125
*LOMOND GLAUCONITIC A	116		116	-		80	0	40		64		5	90
*LOMOND ELLERSLIE B	101	2	66	111			0050	40		64		1250	80
*LOMIND SAWTONTH A	154	13	141	16			0	40	64	99		S	
COLL FF MANNVILLE	53		46	54			00000	1	64	64		5	
CONTRACTOR CONTRACTOR	126	- (a)	6	110			· pand	80		64		1250	
COURFE	80		56	1112		99	00500	0 %		99	Ī	1250	90
COLUMN MANNY ILLE		. (251	291			050	80	_	128		1250	80
COLL FE GLAHCONITI	00	- 000	174	206			900	4	32	32		2500	80
COLUMN CI ALICONITIC		-00	228	269	•		00100	11	32	32		10	80
21.1000	t												



	The second secon	7	3	4		0	0	,	0	^	2	-
POOLNAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ rn ³	PRORATABLE RESERVES 10 ³ 111 ³	TION d	POOL INCAP- AG ABILITY FACTOR	MRL OR ADJUSTED POOL ALIOCATION FACTOR	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m³ · d / ha	MAXIMUM RATE LIMITATION m3/ d/ ho	WELL MA m ³ / d
COULEE	9.		7 (1)	69		000	0 0	49	49		1250	
COULEE GLAUCONITIC		51	7	601		7100		0	0 .		2	
*LONG COULEE GLAUCONITIC G	118	0	0	129		00 20		ø	9		52	
COULEE GLAUCONITIC	801	80	2	829		96 00		5 2	5		2500	
	2940	643	2299	2712	0001	2712	497	20	37	2		80
DOIMARY		'				5074	411	1	7	2	1250	
HATER ELDON						000		12	298	1685		~
MAIER PLUGO	06.7		623	007		60016	26	•	12	1	W	
SLAVE PUINT	56		1			21000		•	7 7		1250	-
SLAVE PUINT		3 1				1000	7				22.00	
*LOON SLAVE POINT E	5 08		50			560051			0	- 1	7344	
*LOON SLAVE POINT G	89.00		8883	01		000	161 0		9		2571	_
GRANITE WASH	0091	145	45	=	000	583	4	-	192		3125	_
CD ANITE	214	17	202			1 00	0 80	64	99		1250	_
THE PART OF	9	4	272			1 5005					1797	~
GRANITE WASH D	100	376	200			0110	V	256	2		1250	
	0	202	220	. 1		1000	7	001			000	
	0161	116	555			9		071	71		0000	
MANOLA LOWER MANNVILLE F	198	-	198	101		025	0	3 20	75		1250	
*MANDLA LOWER MANNVILLE F	014		410	484		125	*		12		1250	
*MANYBERRIES SUNBURST A	006	392	548	648	0001	400			_		2500	-
SUNBURST	1980	669	1321	1 1991	044	332	71	448	4		2000	-
SINBIBST	20 50	568	1482	1751	0001	1680050	0	672			2500	-
SINBIRST	2 91	9	216	255		400000		160			2500	~
	2880	49.	2399	2835		720031	22	288	2		2500	~
CHABILDOT	2000	80.8	5	9396	000	3440050	1720		med		2500	-
TO SUNDING			, 4	300	000	1740	2				1938	-
SUNBURS			2 0	100	>	7 6	7		200			-
SUNBURSI	097	-		30.		1 1 1	٠.	0 6			10	-
SUMBURST	-	7.	20 1	101		210	7				0 4	
*MANYBERRIES SUNBURST HH	293		563	346	0001	8 (050)	+ 1				7 1	
*MANYRERRIES SUNBURST II	149	12	137	162		80026	_	99	0		hs 21	
* MANYBERRIES SUNRURST JJ	2880	199	2	2615	0001	3020	56	3	N			-
SUNBURST	1800	361	1439	1 700	0001	16000050	~	9	049		0	- Sec
VIKING	98	-		66 .			4	99	99		1250	~
-	2380	. 6	0	2709		1032	1 88		160		3667	_
CLAIFONITIE	-		- 6	2		00 00	04		64		1250	_
oraconitic s		10	0.0	123		0		64	64		1250	_
COME				3 4).C		64	200		N.	_
KIVER			4 .	20.0		0 0	-	46	7			
X I V II V	671		27.5	061	000	9 10	1830	3713	4768	1891	1	AC
MEDICINE RIVER VIKING D	200	6611	0	5	000	5	3		-			



FURTH NET FURT	ENERGY RESOURCES CONSERVATION BOARD CALGARY, ALBERTA	-	5 ~	and rolland bala	, T		' vn		•	_) • «s	0	01	=
VIKTING D	1	INITIAL RECOVERABLE RESERVES 10 ³ m ³	Va CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES	POOL ALLOCATION m ³ / d		# MRL OR DJUSTED POOL ALLOCATION	POOL ERFOR MANCE ACTOR	EXPECTED POOL RODUCTION m ³ / d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m ³ / d / ha	MAXIMUM RATE LIMITATION m³/ d / ha	WELL M.A m ³ , d
READING PROJUCE 103 23 80 95 145 956 400 2664 1255						1.0								
REVIEW VERTICE L. 103 23 80 91 1100 110195 45 100 266 11280	(CONTINUED)				-	111	9	0440	5	2306	2016		1250	a
RIVER VIKING L. RIVER VIKING L. RIVER VIKING L. RIVER VIKING L. RIVER CAUCONITIC A. 21200 7526 1367 16157 1000 16157 2979 3679 1259 RIVER CAUCONITIC A. 21200 7526 1367 16157 1000 16157 2979 3679 1269 RIVER CAUCONITIC A. 21200 7526 1367 16157 1000 16157 2979 3679 1269 RIVER CAUCONITIC A. 21200 7526 1367 16157 1000 16157 2979 3679 1269 RIVER CAUCONITIC A. 2221 1581 3622 428 1367 5740 139 874 187 187 187 187 187 187 187 187 187 187			-				1415	0320	64	1408	2464		1002	800
REVER VIKTION A	RIVER VIKING						80	0001	8	99	99		1250	80
VIKING O LAUCONITIC A 21200 7726 13674 1657 1000 6172 0 577 9 466 6446 1913 1200 0 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	RIVER VIKING	0		1				0001	0	320	2		1250	90
HATER FLOOD PROJ NO 14 HATER FLOOD PROJ NO 14 HATER FLOOD PROJ NO 14 HATER FLOOD PROJ NO 15 HATER FLOOD PROJ NO 15 HATER FLOOD PROJ NO 16 HATER FLOOD PROJ NO 18 HATER FLOOD PROJ NO	VIKING O	-	NI	4	0	0061		0000	D'1	- (1250	08
WATER FLOOD PROJ NO 14 WATER FLOOD PROJ NO 15 WATER FLOOD PROJ NO 16 WATER FLOOD PROJ NO 18 WATER	GLAUCONITIC	12	N" "	9	16191	0001		127	J- U	30 C	1280	5	1563	0001
HATER FLORD PROJ NO 16 HATER FLORD PROJ NO 16 HATER FLORD PROJ NO 16 HATER FLORD PROJ NO 18 HATER FLORD PROJ NO 19 HATER	WATER FLOOR PROJEN		• •				184	19	149	9	1280		N	100
HATER FLOOD PROJ NO 16 WATER FLOOD PROJ NO 16 WATER FLOOD PROJ NO 16 WATER FLOOD PROJ NO 18 WATER FLOOD PROJ NO 19 WATER FLOOD PROJ NO 19 WATER FLOOD PROJ NO 21 FLOOD	WATER FLOOD PROJ NO						1491	0270	403	968	1792		1664	100
HATER FLOOD PROJ NO 18 HATER FLOOD PROJ NO 19 HATER FLOOD PROJ NO 19 HATER FLOOD PROJ NO 19 HATER FLOOD PROJ NO 29 HATER FLOOD PROJ NO 21 HATER FLOOD PROJ NO 22 HATER FLOOD PROJ NO 21 HATER FLOOD PROJ NO 22 HATER FLOOD PROJ NO 21 HATER FLOOD PROJ NO 22 HATER FLOOD PROJ NO 22 HATER FLOOD PROJ NO 21 HATER FLOOD PROJ NO 21 HATER FLOOD PROJ NO 22 HATER	FLOOD PROJ NO					•	547	327	148	256	215		2137	100
HATER FLOOD PROJ NO 19 HATER FLOOD PROJ NO 19 HATER FLOOD PROJ NO 19 HATER FLOOD PROJ NO 20 HATER FLOOD PROJ NO 20 HATER FLOOD PROJ NO 20 HATER FLOOD PROJ NO 21 HATER FLOOD PROJ NO 22 HATER FLOOD PROJ NO 21 HATER FLOOD PROJ NO 22 HATER FLOOD PROJ NO 21 HATER FLOOD PROJ NO 22 HATER FLOOD PROJ NO 21 HATER FLOOD PROJ NO 22 HATER FLOOD PROJ NO 21 HATER FLOOD PROJ NO 22 HATER FLOOD PROJ NO 21 HATER FLOOD PROJ NO 21 HATER FLOOD PROJ NO 22 HATER	FLOOD PROJ NO						1118	255	619	049	1280		141	001
HATER FLOOD PROJ NO 20 HATER FLOOD PROJ NO 20 HATER FLOOD PROJ NO 21 HATER FLOOD PROJ NO 20 HATER	FLOOD PROJ NO			-			77.8	140	310	512	1024		1520	0001
FOLICINE RIVER GLAUC D & CSTRACOD A S210 1581 36.29 4.286 1340 5746 136 12.00 138 13.00 13.0	FLOOD PROJ NO			• •			011	0001	010	210	11 20		* 5	5 5
FORTING RIVER CONTRACOD A SEED 1581 36.29 4.28 1340 5746 138 896 1832 3136 1328 1828 1836 1922 1922 1922 1928 1838 1	* MATER FLOOD PROJ NO 21	. 0	\$ F	. 0	366		7 2	0000	0	2 4	99		3 6	1 C C
WATER FLOOD		2 4		40	28	4	-			A 96	3	1	1	8
FORTING RIVER OSTRACOD B	MED RIVER GLADE D & USINACUS	J)	9	-	110	00		6 8	6	1	2	8 2
FEDICINE RIVER OSTRACOD B				•			and it	12		7 04	3		3	85
TZ B 6500 1974 4526 5348 1100 5883 351 832 1734 3393 3580	*MEDICINE RIVER OSTRACOD B	- (2)		653			0	0170		256			48	66
JARTZ BB 6500 1974 4526 5348 1100 5883 351 832 1734 3393 3580 JARTZ RB 134 36 98 116 1100500 275 480 608 A WTR FLD 18000 8083 9917 11718 1000 1177 1089 1088 10770 C A WTR FLD 18050 6925 23145 27348 1160 31724 2132 1408 10770 K 865 285 580 685 475050 233 160 160 160 275 640 640 640 640 6638 1000 6638 640 640 640 640 640 640 640 640 640 640	*MEDICINE RIVER OSTRACOD S	- usind		62	-		-	2	TU.	64	99		1406	00
JARTZ RR 134 36 98 116 117180160 275 480 608 1719 1 A WTR FLD 18000 8083 9917 11718 1000 1172 1089 1089 10770 1719 1 C 30070 6925 23145 27348 1160 31724 1778 1089 1088 10770 1779 1779 1779 1779 1779 1779 177	RIVER BASAL QUARTZ	5	6	52	34		100		201	3	1734	3393	1	0
A WTR FLD 184 36 991 11718 1000 11718 1000 1172 1088 10770 2969 116 31724 1160500 55 66 6925 23145 27348 1160 31724 11718 1088 10770 11718 1100500 55 160 1160 11718 11000 11718 11000 11718 11718 1100 11718 117	* PRIMARY						W I	0910	- 1	4 80	609		5	000
AMTR FLD 18000 8083 9917 11718 1000 1172 1086 1086 10770 1172 1800 8340 8340 8340 8340 8340 8340 8340 8	WATER FLOND							0000	0 1	356	11.26	0		2 0
N 1970 1970 1970 1971 1971 1971 1971 1972 1972 1973 1974 197	*MEDICINE RIVER BASAL QUARTZ BB	1 34			-		-	0000	י ח	0	000			000
K 865 285 580 689 4750650 1873 1248 3644 24351 2969 160 1873 1248 3644 24351 2969 160 1873 1248 3644 24351 2969 160 1873 1870 18750650 18750650 187506 18750	RIVER JURASSIC A	1 8000	808	22166	770	1160	0 0	-		9 4	0 0			0.00
K 865 285 580 688 4750490 233 160 160 24351 2969 SHUNDA C 520 169 351 415 1000 1540580 89 64 64 2406 160 2406 160 2406 164 </td <td>PRIMARY</td> <td></td> <td></td> <td></td> <td>,</td> <td></td> <td>-10</td> <td>10</td> <td>30</td> <td>-</td> <td>9 1</td> <td></td> <td>2969</td> <td>66</td>	PRIMARY				,		-10	10	30	-	9 1		2969	66
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LEGEND: Decimal = Light Dot Rule Commo = Light Dash Rule



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	ENERGY RESOURCES CONSERVATION BOARD		OIL	PRORATION DATA	N DAT	A PAGE	E 22	MD NO	4004	YEAR		1986 монтн S	SEPTEMBER	œ
CARD Label	CALGARY, ALBERTA		2	2	4		5		9	7	80	0	10	=
CARDIUH F CARD		INITIAL	1/2 CUMULATIVE	PRORATABLE	1004		MRL OR			RODUCTIVE	WEIGHTED	ALLOCATION	MAXIMUM	WELL
ASALQUIANTE CARDIUM F ASALQUIANTE C ASALQUIANTE C	OOL NAM	RESERVES 10 ^{3 m 3}	PRODUCTION 10 ³ m ³	10 111 3	m3/d		ALLOCATION F	-	JCTION 37 d	hectores	hectares	m³/d/ha	m3/ d/ ha	m³/d
RASAL QUARTE R. 177 177 203 1000 64 64 64 129 800500 40 64 64 129 800500 40 64 64 129 800500 40 64 64 129 800500 40 64 64 129 800500 40 64 64 129 800500 40 64 64 129 800500 40 64 64 64 129 800500 40 64 64 64 129 800500 40 64 64 64 129 800500 40 64 64 64 64 129 800500 40 64 64 64 129 800500 40 64 64 64 64 129 800500 40 64 64 64 64 129 800500 40 64 64 64 64 64 64 64 64 64 64 64 64 64		•		• • •				_						
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## AND COMPRIX ## AND	BASAL QUARTZ	Par 1		176	208		800	000	,	99	49	0 6	5	000
ROCK CREEK C	BASAL QUARTZ	9 7		501	123		800	200	4 6	0	50		2	000
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Section Sect	CKEEK	200		5 C	263			100	-	4			10	0 0
Fig. 10 Fig.	BELLY RIVER	2 00 5	194	1 C	362		1480	240		99	99		1 m	0 8
Fig. 19 Fig.	VIKING A	200	4	P° CV	24		901	000	80	99	49		25	80
GRANITE WASH A GRANITE WASH B GRANITE WASH B	POINT	0	279	5721	6760	1000	15380	260	400	833	832		1849	80
GRANITE HASH D 75 66 78 8 60290 23 64 65 64 65 64 65 64 65 64 65 <td>GRANITE WASH</td> <td>0</td> <td>47.2</td> <td>4528</td> <td>5350</td> <td>1000</td> <td>18080</td> <td>069</td> <td>1248</td> <td>7 04</td> <td>104</td> <td>0</td> <td>2568</td> <td>80</td>	GRANITE WASH	0	47.2	4528	5350	1000	18080	069	1248	7 04	104	0	2568	80
GRANITE WASH E 125 424 504 125 100 166050 116 64 256 256 1257 644 259 00 1251 1251 1251 1251 1251 1251 1251 1	GR AN I TE WASH	12		99	7.8	. ,	00	290	23	49	49		1250	80
GRANTE WASH F 2940 55 2848 3365 DOOR 654 256 256 256 135 GRANTE WASH GRANTE WASH GRANTE WASH GRANTE WASH GRANTE WASH 120 120 128 125 GRANTE WASH GRANTE WASH 1210 424 3553 1000 926080 286 128 128 1750 KEG RIVER A 610 426 424 126 128 128 1750 KEG RIVER A 1100 3533 1000 358000 286 128 128 4750 KEG RIVER A 1000 377040 1231 320 320 476	GRANITE WASH	1 25			143		00	200	91	99	99		1250	80
GRANITE MASH G GRANITE MASH G GRANITE WASH G GRANIT G GRANITE WASH G GRANITE G GR	GRANITE WASH	9	52	84	3365	1000	a.	750	949	256	256		3352	80
CRANITE HASH 131 103 3007 355 1000 920077 8 9 192 192 4792 192	GRANITE WASH	434		424	105		0	920	104	128	128		.1250	80
R A S S S S S S S S S S S S S S S S S S	GRANITE	3110	103	3007	3553	1000	9200	870	800	192			4192	80
R B C C C C C C C C C C C C C C C C C C	KEG RIVE	1210	84	1126	1330	1000	3580	900	286	192	192		1865	80
R C	KEG RIVFR	019	43	. 568	119	1000	00	820	148	49	59		2813	80
R E E E E E E E E E E E E E E E E E E E	KFG	3660	M		4043	1000	0830		98	128	128		8461	90
R E 7 2 4 2 1 2 2 3 4 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	KEG RIVER	40	~	9930	11733	1000	077		23	3.20	320		9196	90
R G MANNVILLE D	KFG RIVFR	234	2	213	252			130	01	79	49		1250	80
MANNVILLE D	KEG RIVER	150	91	e.	867	1000	0	550	122	99			3469	80
MANNVILLE D MANNVILLE C MANNV	KEG RIVER	23	6.8	15	1361	1000	0.	008	289	99			5641	0 0
HER MANNVILLE G 6400 1965 4435 5240 1000 5240 829 272 497 10543 5000 80 1000 8	MANNVILLE	3 28	20	0.	364		0	290	28	91			6063	0 0
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	RELLY RIVER		1	. 00	459		50		-	99	99		1484	
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LEGEND: Decimal a Light Dot Rule Comma a Light Dash Rule



POOL NA			7	,	4			9	1	0	6	0	=
BELLY RIVER	A M. E.	INITIAL RECOVERABLE RESERVES 10 ³ m	CUMUATIVE PRODUCTION 10 3 m 3	PRORATABLE RESERVES 10 ¹ m ³	POOL III	POOL ADJU	MRL OR POOL ADJUSTED POOL MANCE ALLOCATION FACTOR	EXPECTED POOL PRODUCTION m ³ / d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectares	ALLOCATION m ³ d ho	MAXIMUM RATE LIMITATION m3 d. ho	WELL M.A.
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		v		53	63		95000		99	79		1484	6
*PECH BELLY RIVER H		341		340	402		-		99			1578	00
BELLY RIVER		151	-	10	186		O		64	99		5	90
BELLY		2 00		200	236		un		49	64		2	9
BELLY RIVER		065		0	169		175018	32	49	49		3	90
BELLY RIVER		194	- 1	ID.	182		80000		99	49		1250	00
BFLLY		225	0 0 0	225	266	-	80008			99		5	80
BELLY RIVER		201	9	0	238		85050	4		99		1328	90
CARDIUM C		228	6.2	9	961		2400100		1.28	128	-	18	120
CARDIUM		14	4	43	15		120003	4	99	99		8 7	12
CARDTUM		20	0		E		120034	14 (99	99	11	1875	12
GETHING		1 85	-	168	199		2000000	•	949	49		-	20
INA KEYSTONE	BFLLY RIVER B	96860	29342	M	19767	010	80508	483	6209	15510	61		80
					• •	4 +	3654006	21	10%	104	5190		00
WATER FLOOD		• •			• •		20	1194 (5504	14806	13963		8
	BELLY RIVER C	30800	1566	20849	24635 1	000	24635	2626	0	4752	5184		00
							2	395	844	448	5183		80
WATER FLOOD							22312010	2231	1600	4304	13945		8
	BELLY PIVER L	11600	2410	9190	10859	0001	10859	481	1024	2449	1 555		8
PRIMARY					- 0		6400150	96	256	256		20	00
WATER FLOOD				• •			3255012	391	-	2189		4238	80
PEMBINA KEYSTONE B	BELLY RIVER M	18830	8665	13832	16344	090	-	1090	1 8 56	1856	9338		00
		5 P (049	45	256	256		2500	80
WATER FLOOD							14935407	1045	1600	1600	9334		80
	BELLY RIVER U	21300	5113	16167	19103	0001		1111	5		4113		00
PRIMARY							11	408	096			20	80
WATER FLOOD							523 1025	1309	1568			3340	80
	BELLY RIVEP X	19700	2151	17549	20736	000	40	6801	1952	5828	3558		80
PRIMARY							800011	98	320	320		0	80
WATER FLOOD						_		1001	1632	0		40	90
*PEMBINA BFLLY RIVER	R YY	90 4	21	379	448		160024	38		128		1250	30 -
PEMBINA BELLY RIVER	R FFFEGGG	59.46	745	5201	6146	000	146		-	2016	3049		æ .
PRIMARY		-			,		7100	392	-	1120		2500	æ) -
WATER FLOOD							1058	47		6		1854	æ .
*PEMBINA BELLY RIVER		-		-	619		0000	-	1.28	128		1328	00 1
*PEMBINA BELLY RIVER		1 26		0	129	_	010			9		1250	000 1
*PEMBINA BELLY RIVER		O	465	3538	1115		1081	1166	_	5		1250	20 1
*PEMBINA BELLY RIVER	R LLL	-3	61	484	572	_	400000	32	1 60	160		2500	00

Decimal # Light Dot Rule Comma # Light Dosh Rule LEGEND:



Computation Proposition	5 6 7	8	10 01
BELLY RIVER RPP 197 197 198 213 969000 12 32 35 36 4941180 187 187 188 188 25 25 25 25 25 25 25	POOL EXPECTED PERFOR POOL MANCE PRODUCTION FACTOR m³/ d	ALLOCATION m³ / d / hg	NO NO P
SELLY RIVER REPAY 150 15			-
BELLY RIVER TITE 1570 1544 1883 1544 1884 1544 1884 1544 1884 1544 1884 1544 1884 1544 1884 1544 1884 1544 1844 1544 1844 1544 1844 1544 1844 1544 18	30130	0 6	2906 80
BELLY RIVER 222 194 228 195	940180 89 2	25	
BELLY RIVER A2A 312 64 268 317 450010 185 192 186 18	540270 42	9	
RELLY RIVER D2D RELLY RIVER D2	500410 185	-	44
RELLY RIVER EZE RELLY RIVER HZH RELLY	0000	64	0
BELLY RIVER H2H 17	00500	. 59	20
BELLY RIVER AZZ 189 1846 247 292 189000 52 64 64 64 64 64 64 64 6	00 200	79	0
BELLY RIVER L2L	30500		000
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BELLY RIVER NZN	00000	***	
SELLY RIVER P2D 154 182 186 184 185 185 186	8 8 8 8		200
CARDIUM CARD			200
BELLY RIVER VZV	00200	49	200
LEA PARK A CARDIUM H CARDIUM H CARDIUM H CARDIUM I CARDI	40	49	50
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SECOND WHITE SPECKS B 1200 384 1200 384 1200 384 1200 384 1200 384 1200 384 1200 384 1200 384 1200 384 134 134 134 134 134 134 134 134 134 13	92		50
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05 TRACIO G 849 279 569 668 10406270 281 832 83			20
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05 PRACOD K	56	9	52

LEGEND: Decimal = Light Dat Rule Comma = Light Dash Rule



The color black of the color b	ENERGY RESOURCES CONSERVATION BOARD		lo O	PRORATION DATA	ON DATA	PAGE	GE 25	MD NO.	o. 4004		YEAR 1946 MONTH		SEPTEMBER	×
The column The	CALGARY, ALBERTA	-	2	3	Ą		\$		9	7	80	6	10	-
OSTRACTION 17 16 18 18 18 18 18 18 18		INITIAL RECOVERBLE RESERVES 10 ³ m ³	V2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ / d		MRL OR ADJUSTED POOL ALLOCATION MA			RODUCTIVE AREA hectores	WEIGHTED AREA hectares	ALLOCATION m3 / d / ha	MAXIMUM RATE UMITATION m37 d7 ha	WELL M A m ³ / d
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Color	ELLERSLIE	2	9	149	176		10501	30	14	99			4	1 05
ELLERSLIE G		-	20	101	126		100	00		99			1641	105
ELLERSLIE		-	111	2063	2		0	120	206	3	4		1440	80
ELLERSLIE K ELLERSLIE K ELLERSLIE K ELLERSLIE N ELLER		13		111	-		8008	04	61	64	49		1250	80
STATE STAT	ELL ERSL TE	96	•	99		_	8000	040	8	99	99		1250	80
JURASSI C B		1 06		106			8000	000		49			1250	80
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SELUTERIOGE DITION 196 00 374		616	213	763			80	20	7.5	87 1	V.		2250	132
NISKU B WATER FLOOD NISKU B WATER FLOOD NISKU WATER FLOOD NISKU C SOLVENT FLOOD NISKU C	RLUFRIDG	519	-	260			1820	000	25	99	0.4		587	132
NISKU C MATER FLOOD 34000 1880	NISKU A	19600	6	1.5859	18739	1000	579906	20	3769	1 28	1 28		530	661
VISKU C WATER FLOOD	NISKU B WATER	2 80		290	562	1000	24906	000	647	99	0		383	587
NISKU B SOLVENT FLOOD 1812 2349 1000 62140800 8199 320 3529 1599 11812 NISKU B WATER FLOOD 1814 1949 2334 1000 62140800 4971 192 192 3236 1818 NISKU H WATER FLOOD 1824 324 1000 62140800 4971 192 192 3236 1818 NISKU H WATER FLOOD 1824 324 1000 62140800 4971 192 192 192 5406 16 1818 NISKU H WATER FLOOD 1824 324 1000 62140800 4971 192 192 192 192 192 192 192 192 192 19	NISKU C	7150		5119	6 90 9	1000	21160	00	1693	261	0		12011	041
NISKU E WATER FLOND 2300 488 1812 2141 1000 62140800 5545 64 64 102 128 128 23261 64 100 62140800 5545 64 64 102 128 128 23261 64 100 62140800 5545 64 102 128 128 128 128 128 128 128 128 128 12	NI SKU D	34600	9_	28223	33344	0000	1023801	000	0618	350	V		26616	061
NISKU G SOLVENT FLOOD 2340	NISKU E	2300	-	1813	1412	1000	68108	000	242	0	50		10041	200
NISKU HWATER FLOND NISKU HWATER FLOND NISKU JWATER FLOND 17000 1105 17000	NISKU G	21000	5	16899	96	1000	621408	000	764	761			32363	DR I
NISKU I WATER FLOOD NISKU I WATER FLOOD NISKU I WATER FLOOD NISKU J WATER FLOOD NISKU J WATER FLOOD 17000 3274 16219 1000 16690550 918 128 128 13039 16 1705 17000 3274 16219 1000 121310800 4024 64 128 128 13039 16 1705 172 172 172 172 172 172 172 172 172 172	NI SKU H	2340	-	1979	2338	1000	6920	050	4 50	1 28			5406	091
NISKU SOLVENT FLOOD 17000 1214 NISKU SOLVENT FLOOD 17000 1214 NISKU SOLVENT FLOOD 17000 17000 17000 17000 17000 1720	NI SKU I WATER	3000		2895	3421	0001	888	00	617	99	0		13872	200
NISKU K SOLVENT FLOND 17000	NI SKU J	2640	-	6644	5309	1000	-	5	916	1 28	N		19039	107
NISKU L SOLVENT FLOND NISKU L SOLVENT FLOND NISKU MATER FLOND NISKU NATER FLOND NISKU	NI SKU K	17000	321	13726	16219	1000	0	0	4054	9	9	-	18594	081
NISKU M SOLVENT FLOOD NISKU M SOLVENT FLOOD NISKU N WATER FLOOD NISKU N WATER FLOOD NISKU O SOLVENT FLOOD NIN	NISKU L SOLVENT	41000	527	35721	42208	1000	0	00	6016	3 20	2		50616	7
NISKU N WATER FLOND NISKU N WATER FLOND NISKU O SOLVENT FLOND 31900 3513 1870	NISKU M SOLVENT	21400	311	18281	21601	1000	0	000	5066	192			32919	200
NISKU D SOLVENT FLOOD 11900 1370 1281 12920 1370 12937 12937 12942 1000 1370 12942 1000 1370 12942 1000 1370 12942 1000 12940 129	NI SKU N	7200	35	6845	8088	1000	0	008	1704	192	0		30	7.7
HISKU P SOLVENT FLOOD 31900 3513 2871 18 NISKU Q SOLVENT FLOOD 23500 738 22762 26896 1000 69530800 7562 2562 2562 2562 27160 1716 171	NISKU O	11900	137	10530	12443	1000	0	000	2811	128	2		0	5.
NISKU Q SOLVENT FLOOD 23500 738 22762 26896 1000 69538800 5562 256 256 27160 17 NISKU Q WATER FLOOD 1920 285 1635 1932 1000 56888800 454 128 128 4438 16 NISKU S WATER FLOOD 3500 571 2929 3461 1000 10360800 829 64 64 16188 14 16188 14 64 64 1250 8	NISKU P SOLVENT	31900	351	28387	33542	1000	0.	000	1551	256	5		36871	180
NISKU & WATER FLOOD 1920 285 1635 1932 1000 5680800 454 128 128 4438 16 NISKU S WATER FLOOD 3500 571 2929 3461 1000 10360800 829 64 64 16188 14 VIKING B EEK CARDIUM L 65 16 49 58 800180 14 64 64 1250 8	NISKU Q SOLVENT	23500	73	22762	26 896	1000	0	000	5562	256	5		27160	173
NISKU S WATER FLOOD 3590 571 2929 3461 1000 10360800 829 64 64 16188 14 VIKING B VIKING B FEK RELLY RIVER A 87 103 800000 64 64 1250 8 87 103 800000 64 64 1250 8 87 103 800000 768 768 768 1250 8 87 103 800000 768 64 1250 8	NISKU & WATER	1920	28	1639	1932	1000	80	000	454	1 28	2		44	160
LID VIKING B CREEK BELLY RIVER A GREEK CARDIUM L CREEK CARDIUM L GREEK	NI SKU S WATER	3500	5	2929	3461	1000	60	0	829	64	9		19	140
CREEK CARDIUM L 64 64 1250 8 CREEK CARDIUM L 65 16 49 58 890180 14 64 64 1250 8	VIKING B	116	-	779	916		00	9	569	768	9		7	80
CREEK CARDIUM L 64 64 1250	CREEK BELLY RIVER	-00		8	103		00	0	-	99			2	80
	CREEK	68	16	64	58		00	00		99	64		2	80
			-		1	-			•					
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LEGEND: Decimal = Light Dot Rule Comma = Light Dash Rule



FINE CREEK CAPOLIUM HIT SPECKS A STATE CONTINUE AND		_	2	8	4		5		9	7	80	٥	10	-
CREEK CARDIUM H		INITIAL	1/2 CHAIN ATIVE	PRORATABLE			# MRL OR	1004	EXPECTED	PRODUCTIVE	WEIGHTED	201	MAXIMUM	WELL
CREEK CARDIUM H CROUPE SIDH H CROUPE		RESERVES	PRODUCTION 1013 m 3	RESERVES	-		ADJUSTED POOL ALLOCATION m3 d	MANCE	PRODUCTION m ³ / d	hectores	hectares	m³ / d / ha	LIMITATION m ³ d ho	m 3/ d
CREEK CARDIUM H 150		•												
CREEK CARDIUM II. CREEK CARDIUM II. CREEK CARDIUM HILL CREEK SECOND CARDIUM HILL CREEK CARDIUM HILL CREEK SECOND CARDIUM HILL CREEK SECOND CARDIUM HILL CREEK CARDIUM HILL CREEK SECOND CARDIUM HILL CREEK CARDIUM HILL CREEK SECOND CARDIUM HILL CREEK CARDIUM HILL CREE	CREEK CARDIUM	1 10		19	89		100	0410		49	9		9	-
CREEK CARDIUM TO 107 1493 4154 6702070 418 426 6702070 418 426 6702070 418 426 6702070 418 426 42 45 67 67 67 67 67 67 67 67 67 67 67 67 67	CREEK CARDIUM	151	14	137	162		8	0610	15	99	9		52	
CREEKE CADADIUM HIE SPECKS A 2860 1649 2410 2410 2410 2410 2410 2410 2410 2410	CREEK CAPDIUM	151	L.	154			80	610	1.5	99	9		25	
COUNTY HALFEAN B	CREEK	6100	1	1195	5448		-	100	9	28	00		99	
COUPE SOUTH BOUNDARY B 124 45 877 1034 320230 74 256 256 7100 130710230 127 256 256 7100 130710230 127 256 256 7100 130710230 127 256 256 7100 130710230 127 256 7100 127 256	CREEK SECOND WHITE SPECKS	2860		1858	.2		604	035	211	3.20	OI		8	
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COURE SOUTH BOUNDARY DE 12000 936 11062 13071 1000 1120738 659 696 84157 3144 84154 84157	COUPE HAI FWAY	924	45	879	1039		320	023	74		25		5	08 0
ATTER FLOOD COUPE SOUTH BOUNDARY C COUPE SOUTH C COUPE SOUTH BOUNDARY C COUPE SOUTH C COUPE SOUTH C COUPE SOUTH BOUNDARY C COUPE SOUTH C COUPE	COURSE SOUTH BOUNDARY	20		11062	13071	1000	13		1279	9	4	-		
### FER FLOOD COURS SOUTH BOUNDARY C COURS SOUTH S COURS SOUTH	PRIMARY	1					112	038	426	8	0		S	
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REMARY REMARY REMARY COURTE STHENDY A E CHAR LK B 4650 634 4016 4749 1000 4749 277 894 1549 3063 REMARK COURTE STHENDY A E CHAR LK B 4650 634 4016 4749 1000 4749 27 512 512 COURTE STHENDY A E CHAR LK B 1390 2400304 254 320 320 320 VIKING A 1390 20 1280 176 208 400304 254 320 320 320 VIKING B 18 1390 2400304 254 320 320 320 VIKING B 18 1390 2400304 254 320 320 320 VIKING B 18 1390 2400304 154 64 64 ESS CHARLIE LAKE B 164 1120 1000 1120 1120 1120 ESS CHARLIE LAKE F 6 125 6 1194 441 370070 26 256 ESS CHARLIE LAKE F 768 1120 1000 1120 1120 1120 1120 1120 112	COLDE COUTH BOHNDARY	4	-)				000		64	99		25	
ATTER FLOOD ATTER FLOOD ATTER FLOOD COUPE SOUTH DRIG C 236 COUPE SOUTH DRIG C 237 COUPE SOUTH DRIG C COUPE SOUTH	COURT SUCH BOY A E CHAP IK	200	6.14	. 0		1000	474		277		54			_
### FLJDD ###################################	DOTMARY)		-	1	1.	49	027	173		512		25	
COUPE SOUTH DRIG C 219 : 219 259 859500 43 64 64 64 64 64 64 64 64 64 64 64 64 64					* 1		799	10	104		1037		2081	
VIKING A VIKING A VIKING B 133	Chipe Shith note	219		-			85	0500	63		49		2	
TITLE B	VIKING A	236		~			400	0490	5	320	320		5	08
TILLE B	VIKING	133	1	-	-		3	0300		192	1 92		1250	
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LAKE E 1922 2 120 142 800500 40 64 64 64 64 124 800080 2 2 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	LAKE	15		- 24	-		0	0000		99	64	111	1250	
CHARLIE LAKE F CHARLIE LAKE G CHARLI	LAKE	149		145	17		0	0		49	49		1250	8
CHARLIE LAKE F CHARLIE LAKE G CHARLI	CHARLIE LAKE	122		120	14		80	0000	4	64	99		1250	
CHARLIE LAKE G 1256 56 1194 1411 3740070 26 256 256 CHARLIE LAKE I 196 110 110 110 110 110 110 110 110 110 11	CHARL IE LAKE	93	5	88			86	0000	9	99	99		1250	
CHARLIE LAKE I 196 110 120 280 220 26 64 64 64 64 64 64 64 64 64 64 64 64 64	CHARLIE LAKE	2		6	-		-	0000	26	256	256		1445	
HALFMAY B HALFMAY E HALFMAY E HALFMAY E HALFMAY H HALFMAY I HALFMAY H H HALFMAY H H HALFMAY H H HALFMAY H H H H H H H H H H H H H H H H H H H	CHARL IE LAKE	961		B	22		8 0	0350	26	99	99		1250	80
HALFWAY E HALFWAY H HALFWAY H HALFWAY H HALFWAY H HALFWAY H HOT 1151 969 1145 3310200 66 128 128 HALFWAY H HALFWAY H HALFWAY H HALFWAY H HOT 110 131 800500 40 64 64 VIKING V ANNINTLE V HANN FE L HANN FE L HALFWAY H H HALFWAY H H HALFWAY H H H H H H H H H H H H H	HALFAAY	56 20	2	5381	6358	10	. 22	0000.	887	768	768		8	
HALFMAY H HALFMAY I	_	1120		696			3	0 50	99	128	128		S	
HALEWAY I 112 111 131 800500 40 64 64 64 000 1000 14 986 1195 2960030 9 64 64 64 64 64 64 64 64 64 64 64 64 64		101		106	-		8	0	04	99	99		1250	
DOTG A VIKING V MANNY ILLE T MANNY ILLE T		113	7	111	131		8	0	040	99	64		1250	
VIKING V MANNYILLE T MANNYILL		0	14	8	-		0	0	0	64	99		462	-
MANNVILLE T 48 11 27 32 800270 22 32 32 U MANN EZE E L MANN FF 178 178 861 3209110 35 128 128 LLOYDYINSTER D 1780 92 1688 1995 5600280 157 448 448 LLOYDYINSTER H 120 11 109 129 800300 24 64		-	26	118			90	0	94	99	99		1250	
U MANN EZE E L MANN FF 178 178 210 800280 22 64 64 125 UPPER MANNVILLE Y2Y 737 8 168 1995 5600280 157 448 448 125 LLOYDYINSTER D 1780 92 1688 1995 5600280 157 448 448 125 LLOYDYINSTER H 120 11 109 129 800300 24 64 64 125	П	38	~	27			9 6	0270	23	32	32		2500	
UPPER MANNVILLE Y2Y 737 8 729 861 3209110 35 128 128 250 LLOYDNINSTER D 1780 92 1688 1995 5600280 157 448 448 125 LLOYDNINSTER H 120 11 109 129 800300 24 64 64 125	U MANN EZE & L	-		-			90	0280	22	59	99		S.	
LLOYDWINSTER D 1780 92 1688 1995 5600280 151 448 448 125 LLOYDWINSTER H 120 11 109 129 800300 24 64 64 125	UPPER MANNVILLE	-	œ	-	198		320		m 1	1 28	128		50	20 00
LLOYDYINSTER H 120 11 109 129 840300 24 64 64 125	LL OYDMINSTER	-	26	9	5661		569	28	151	844	274		57	
	LLOYDYINSTER	1 20	_	109	129		8	-	54	99	99		57	



POOL NAME											01	_
	RECOVERABLE RESERVES 10 7 111	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 111 1	POOL ALLOCATION m3 / d	POOL INCAP AD. ABILITY A FACTOR	OR POOL TION F	FROU	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m3 d. ha	MAXIMUM RATE LIMITATION m3. d. ho	WELL MA m³/d
*PROVOST LLOYDMINSTER I	30		25	30		80005	. 05	9	9		1250	80
*PROVOST LLCYOMINSTER J	ET O		278	33		80006	0000	91 5	- 4	9 9	5000	800
	T IN		33	3 6		70	00	32	9 6	2	000	80
LLOY DW INSTER			197	233		80009	06	49 1	9	9	1250	80
	1330		1330	1572		88 0050	4	-	1.	9	5000	80
LLOYDMINSTER				77		80020	9 (5 6	-	0	2000	200
*PROVOST LLOYDMINSTER Q		683	181	2147		1680052	20 B74	672	19	0 6	2500	800
CHMMINGS	2.5	> "	220	260		80004	0		9		.1250	80
		3.0	234	276		80090	1 00	2			1250	80
		100°	20	161		8008	-	-	3		2500	80
_			4	26		320025		0			2000	8
LOWER	152	20,0	132	156		80028		N P			1250	000
LOWER MANNVILLE	4 30		114	443		12 (013		0	0 4		1250	0 0
*PROVOST LOWER MANNYILLE AA	48	7	44	520		132021	10	- 00	79		2063	0 8
I DIMED MANNY ILLE			380	414	1000	10605	-	(A)	16		6629	80
I DWER MANNYILLE	1		69	76		8000	-	. 64	99		1250	90
ELLERSLIE D	0501	190	860	1016		8000	50 20	160	~		2000	80
	2		20	24		9000	00				1250	80
*PUSKWASKAU D-28	372		33	395		13505	_	œ .	9		2109	32
~	3080	001	2980	3521	0001	911033	30 30	261	_		4745	4
UPPER MANNVIL	276		213	323		82005		4	99		1871	200
BASAL QUARTZ	250		250	433		000011	1				0 -	0 0
*RAINDUM SLAVE PULNI B	26	7	513	609	1000	1661000	16	9	9	-	2594	80
	1710		1116	1319	1000	50905	67 00	4	64		1906	80
SULPHUR POINT	1210	-	921	1 088		39890			9		5594	80
	1590		196	1136	1000	47005	2	128	1		3672	0
	3580		2662		1000	105900			64		16541	80
*RAINBOW MUSKEG K	1590		1449	-1712		47003	-	_	. 64		1344	80
*RAINBOW MUSKEG M	173	-	143			8010		0		1	1250	90
MUSKEG	1530		1453	1716	1000	45305	2	_	61		2359	80
MUSKEG	203		88.9	223		8003	60 2	6	9		1250	000
	32 40		27.27			95990		-	67		4 4 4 4 4	0 0
MUSKEG	213	-	213	252	0001	800			0		0021	0 0
*RAINBOW MUSKEG W	204		593		0001	10001		0	0		-	0

LEGEND: Decimal = Light Dot Rule Comma = Light Dash Rule



## ANNUM KEG RIVER I SOLVENT FLOOD ## ANNUM KEG RIVER I SOLVENT F	CALGARY, ALBERTA		2	9	4		5		9	7	89	6	10	=
KEG RIVER B STLVENT FLOOD 1910000 191200 191200 1912000 19120		INITIAL RECOVERABLE RESERVES	1/2 CUMULATIVE PRODUCTION	PRORATABLE	POOL		MRL OR PE			PRODUCTIVE	WEIGHTED	ALLOCATION m ³ / d / ha	MAXIMUM RATE LIMITATION	WELL
KEG RIVER IN SOLUVENT FLOOD VEG RIVER IN STATEM		10 ³ m ³	10 ³ m ³	10 m 3	m3/d		m³/d FA	CTOR	m ₃ /d	hectores	hectares		m³/d/ha	p/cm
KEG RIVER B SOLVENT FLOOD 35/800 12/5/11 25/6.5 77/98 1000 55/5/91 000 1000 1000 1000 1000 1000 1000 10										1				7
KEG RIVER I MATER FLOOD	KEG RIVER B	080	28	27	256 06	0001	560690		10243	20	5	7821		90
Very Ker River I	KEG RIVER F	016	72777	822	13969	0001	0		11303	N	80		415	80
TERENTICION	KEG RIVER	35700	12031	366	27968	0001			3433	320	-	588		
Color Colo					-		100	0	2851	256	6		15258	
KEG RIVER N KEG RIVER R KEG RIVER N KEG RIVER R KEG RIVER R KEG RIVER N KEG RIVER N KEG RIVER R KEG R	WATER FLOOD				•		ILT.	0	582	49	16	6992	040	
KEG RIVER N	RAINADW KEG RIVER	1	02	0	96	1000	-	250	576	320	2		7199	80
KEG RIVER NO	KEG RIVER	1 80	39	0	10	1000	00	200	500	256	10		9166	90
KEG RIVER DD	KEC RIVER	- 80	90	2	50	1000	0	200	239	192	0		2484	80
KEG RIVER GG GLION 1926 4117 492 100 1894660 1083 256 256 76 105 KEG RIVER HILL SCRIVER HILL	KEG REVER	878	371	0	69		2	010	(1)	99	9		4063	80
Colored Regentive Hither Colored Regentive Regent	KEG RIVER	. 0	92	-	93	1000	TE	009	0	256	256		1001	80
KEG RIVER II SOLUTION FLOOD 262 on 1939 17801 21034 1000 775 20110 863 192 192 40375 5551 KEG RIVER III 6440 819 5641 1844 1000 22876480 299 128 192 128 575 5551 KEG RIVER DO MATER FLOOD 33450 1090 2346 2748 1000 2436 1000 2436 1000 2436 1000 5643 1000 5663 128 575 5551 3660 66 575 56 576 56 57	KEG RIVER	Y	-	. 60	15			000		99	9		1250	
NEG RIVER LILE	KEG RIVER II	629	39.	-	03	1000		110	853	192	1 92		40375	
KEG RIVER MH C640 BIT 5640 LOGG 228 d 48B LOGG 278 d 48B S95 S96	KEG BIVER II	238	8	1561	84	1000	3520	850	D	128	128	11	2750	
NEG RIVER DD NATER FLOOD	KEC DIVED			5621	6662	1000	787	680	1098	384	384		5956	
NEG RIVER PP 1200 2436 1000 2436 1000 2436 1000 2436 1000	KEC DIVED ON	36.50		130	2789	1000	071	000		256	256		3988	
THER FLOOD LEG REVERT LE SOLVENT F	KEG DIVED DD	18	95.0	4		1000	436		2	1 28	141	172		
TER FLOOD 12 00 428	DDIMADY						3880	5	10	64	99		6063	80
FEG RIVER 22 1 SOLVENT FLOOD 2 68000 88998 1720 100 211510 000 211510 000 1844 2 2 50LVENT FLOOD 8 5100 88998 1720 100 211510 000 16521 1344 2 2 50LVENT FLOOD 1 6 70 90 46 49 3 12 05 97 142392 004 16 2392 004 1017 8 83 64 15 77 14 15 17 10 10 10 1 10 10 1 10 1 10 1 10 1								006	(In	99	11		7966	80
SOLVENT FLOOD		0	428	172	16	1000	100	200	218	64			1619	80
SOLVENT FLOOD	I C NO I COLVENT EL DOD	680	899	0	2	1000	115100	080	16921		4	197374		80
KEG RIVER BAR 167000 46493 120507 142392 1000 5330340 181 1216 117099 4164 KEG RIVER BAR 11800 334000 534000 181 128 128 12500 4155 128 128 128 128 12500 4155 128	2 SOLVENT	851	886	623		1000	18262	130	017	832	3	94069		80
KEG RIVER DBB KEG RIVER DBB 1890 342 1458 1723 1000 5330340 180 128 173 128 173 128 173 128 173 128 173 128 173 128 173 128 173 128 173 128 173 128 173 128 173 128 173 128 173 173 173 173 173 173 173 173 173 173 173 173 173 173 173 173 173 173 173	, -	670	79	050	-	1000	42392	040	569		21	117099		80
KEG RIVER LIL 1950 659 1291 1525 1000 2210250 64 64 64 12500 KEG RIVER III 1130 171 959 1133 1000 2210250 55 64 64 64 12500 KEG RIVER NIN 1130 1750 171 1000 2210200 128 128 17719 KEG RIVER RRR HATER FLOOD 3340 994 2772 1000 2220000 128 128 17719 KEG RIVER RRR HATER FLOOD 1360 403 957 1131 1000 4020130 52 64 64 628 1134 KEG RIVER RR HATER FLOOD 136 403 957 1131 1000 4020130 52 64	KFG	8	3	145		1000	533	340	181		12		4914	80
KEG RIVER III T46 T46 T44 <	KEG RIVER	1950	. 12	29		1000	8000	000	320	99			12500	80
KEG RIVER LLI T50 171 959 1133 1000 334000 128 128 128 128 1734 KEG RIVER NNN KEG RIVER RRR MATER FLOOD 3340 994 2346 2772 1000 2224000 128 128 1734 KEG RIVER SS 164 2346 2772 1000 1730430 74 64 64 5703 KEG RIVER SS 134 76 234 2772 1000 1730430 74 6	KEG RIVER	748	4	74.		1000	2210	250	5.5	99			3453	80
KEG RIVER NNN T\$6 \$34.0 994 \$234.6 \$2772 1000 \$226000 128 128 1734 KEG RIVER RRR WATER FLOND \$34.0 994 \$234.6 \$2772 1000 9880000 128 128 1719 KEG RIVER TIT \$34.0 403 957 \$131 1000 4020130 52 64 64 520 KEG RIVER TIT \$334 76 258 1000 402000 20 64 64 64 64 64 65 62 81 64 64 64 64 1257 <td>KEG RIVER</td> <td>11 30</td> <td>171</td> <td>959</td> <td>1133</td> <td>1000</td> <td>3340</td> <td>000</td> <td></td> <td>128</td> <td></td> <td></td> <td>2609</td> <td>80</td>	KEG RIVER	11 30	171	959	1133	1000	3340	000		128			2609	80
KEG RIVER RRR WATER FLOND 3340 994 2772 1000 9880000 128 1719 KEG RIVER TIT 1360 402 957 1131 1000 1730430 74 64 64 67 2703 KEG RIVER TIT 1360 402 957 1131 1000 4020130 52 64 64 64 64 1541 KEG RIVER VVV 280 137 124 147 890200 20 64 64 1551 KEG RIVER VVV 280 46 276 890200 20 64 64 1551 KEG RIVER VVV 280 46 2778 1117 1000 2950420 26 64 64 1257 KEG RIVER AZA 280 2778 10722 12669 1000 2870350 167 64 64 64 64 64 64 64 64 64 64 1789 1890400 1889 64 64 <	KEG RIVER	750	5	749	880	1000	2230	000		128	128	L	73	80
KEG RIVER SSS F96 164 422 499 1000 1730430 74 64 64 2703 KEG RIVER TIT 1360 403 957 1131 1000 4020130 52 64 64 64 6281 KEG RIVER VVV 137 13 124 147 801000 80 64 64 1547 KEG RIVER VVV 280 46 234 276 801000 80 64 64 1297 KEG RIVER AVV 800 27 969 2778 1117 1000 2870350 100 64 64 64 4489 KEG RIVER CZC WATER FLOOD 13500 2778 1000 29950420 1678 192 192 20807 KEG RIVER CZC WATER FLOOD 13500 2778 1000 29950420 1678 64 64 64 64 64 64 64 64 64 64 64 64 64 64 64	KEG RIVER RRB	0988		2346	2772	1000	9880	000		128			-	80
KEG RIVER TITT 1360 403 957 1131 1000 4020130 92 64 64 6281 KFG RIVER VVV 137 137 124 147 990200 20 64 64 1547 KFG RIVER VVV 280 46 24 276 117 1000 895040 80 64 1297 KFG RIVER CZC WATER FLOOD 13500 2778 1117 1000 2870350 100 64 64 64 448 KFG RIVER CZC WATER FLOOD 13500 2778 10722 12669 1000 39950420 1678 192 192 20807 KEG RIVER GZC 135 132 136 364 64 64 64 64 64 1550 KEG RIVER GZC 121 132 132 136 364 64 64 64 64 64 1500 KEG RIVER GZG 121 364 466 1000 399950420 167	KEG RIVER SSS	596	164	422	665	1000	0	430	74	99	64		2703	80
KFG RIVER UUU 334 76 298 305 990200 20 64 64 1547 KEG RIVER VVV 137 13 124 147 801000 80 64 64 1250 KEG RIVER VVV 280 246 234 276 945 1117 1000 2870350 100 64 64 1297 KEG RIVER CZC WATER FLOND 13500 2778 10722 12669 1000 39950420 1678 192 192 20801 KEG RIVER CZC 135 135 136 136 64 64 64 1550 KEG RIVER GZG 358 364 344 4d6 1000 1090900 96 64 64 1703	KEG RIVER	1360	403	156	1131	1000	10	130	55	99			6281	80
KEG RIVER VVV 131 13 124 147 801000 80 64 64 64 1250 KEG RIVER VVV 280 234 274 945 1117 1000 2870350 100 64 64 1484 KEG RIVER AZA 135 2778 10722 12669 1000 39950420 64 64 64 1484 KEG RIVER DZD 135 32 132 156 800250 20801 20801 KEG RIVER GZG 326 326 34 466 1000 1090900 96 64 64 1703	KFG RIVER	334		258	305		775	200	20	64	99		1541	80
KEG RIVER YYY 289 46 234 276 830460 38 64 64 64 4484 KEG RIVER AZA REG RIVER AZA 13500 2778 10722 1269 1000 39950420 1678 192 192 20807 KEG RIVER DZD 135 324 383 1000 39950420 1678 192 192 20807 KEG RIVER DZD 135 324 383 1000 960420 40 64 64 1500 KEG RIVER GZG 356 364 406 1000 1090900 96 64 1703	KEC DIVED	111		124	147		-	000	80	99	49		5	80
KEG RIVER AZA KEG RIVER AZA KEG RIVER GZC WATER FLOOD 13500 2778 10722 12669 1000 39950420 1678 192 192 20807 KEG RIVER GZC WATER FLOOD 13500 2778 10722 12669 1000 39950420 1678 192 192 20807 KEG RIVER GZC WATER FLOOD 13500 2778 10722 12669 1000 9960420 40 64 64 1703 XEG RIVER GZC 3269 3369 346 406 1000 1090900 98 64 64 1703	KEG PIVED	280		234	276		7	460	- C	99	99		6	80
KEG RIVER C2C WATER FLOND 13500 2778 10722 12669 1000 39950420 1678 192 192 20807 KEG RIVER 020 358 135 132 156 89650 40 64 64 1550 KEG RIVER 626 358 358 354 344 406 1000 1090900 98 64 64 1703	A PART OF A PART			970	-	000	B	250	100	66	3.6		00	80
KEG RIVER 121 369 24 344 406 1000 1090900 98 64 64 1703 1703	ALC BIVER ACA	L		10733	11	000	000	0	. 4	1 92	192		(70)	9.0
KEG RIVER 626 325 1 324 364 406 1000 966420 40 64 64 1703	MEG RIVER CEC WAIEN	, -		0.6	2.16		A DO	J LF)	64	99		5	80
KEG RIVER 121 364 24 344 406 1000 1090900 98 64 64 1703	STATE OF A	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		326	39.3	1000	0.0	20	40	200	99		50	80
	KEG DEVED	2.4	24	366	404	0001	0	000	98	99	99		10	80
	NEG NIVER		1.	,		,	_							
						-	-							

Decimal = Light Dot Rule Comma = Light Dash Rule LEGEND:



Counting Person		7 8	01	11
SOUTH MUSKEG C	EXPECTED POOL PRODUCTION m ³ / d	PRODUCTIVE WEIGHTED AL	ALLOCATION RATE RATE m³ < d < ho 1 milation	MAXIMUM WELL RATE MA LIMITATION MA m³/ d
SOUTH MUSKEG C SOUTH		128		875
SOUTH MUSKEG G SOUTH MUSKEG G SOUTH MUSKEG C SOUTH	6	9	4 4	828
SOUTH MUSKEG H SOUTH MUSKEG H SOUTH MUSKEG H SOUTH MUSKEG H SOUTH MUSKEG C SOUTH MUSKEG C		9		172
AINBOW SOUTH MUSKEG I AINBOW SOUTH KEG RIVER I AINBOW S		4		2773
SOUTH MUSKEG K SOUTH MUSKEG K SOUTH MUSKEG K SOUTH MUSKEG N SOUTH KEG RIVER N SOUTH	0	64 64	4	344
SOUTH MUSKEG K SOUTH MUSKEG L SOUTH MUSKEG R SOUTH MEG R SOUTH MUSKEG R SOUTH MEG R SOUTH M SOUTH M S SOUTH MEG	0	49 49		594
SOUTH MUSKEG L SOUTH MUSKEG N SOUTH KEG RIVER	1 0		2	2531
SOUTH WUSKEG N SOUTH WUSKEG O SOUTH WEG RIVER D SOU	000	49 49		200
SOUTH MUSKEG P SSOUTH MUSKEG P SSOUTH MUSKEG P SSOUTH MUSKEG P SSOUTH MUSKEG S SOUTH KEG RIVER B SOUTH KEG RIVER B SOUTH KEG RIVER C LEGG ST LOOD LTT L623 1918 LOOD ST L000 ST L000 LTT L623 1918 LOOD ST L000		59 59	2	-
SOUTH MUSKEG Q SOUTH MUSKEG Q SOUTH MUSKEG S SOUTH MEG RIVER B SOUTH KEG RIVER R SOUTH R SOUTH R SOUTH R SOUTH R SOUTH R SOU		1 26	60	94
SOUTH MUSKEG S SOUTH KEG RIVER L SOUTH KEG RIVER L SOUTH KEG RIVER R SOUTH KEG RIVER	0	9	4	48
SOUTH MUSKEG S SOUTH MUSKEG S SOUTH MUSKEG U SOUTH MUSKEG U SOUTH MUSKEG U SOUTH MUSKEG U SOUTH MEG RIVER B SOLV FLD	0	3		23
SOUTH MUSKEG U SOUTH MUSKEG U SOUTH MEG RIVER B SOLV FLD SOUTH KEG RIVER B SOUTH KEG RIVER C SOUTH KEG	0	7	6	00
SOUTH KEG RIVER B SOLV FLD 52100 16106 35994 42531 1000 205550140 287 SOUTH KEG RIVER C 11300 1776 1623 1916 1000 33440290 97 SOUTH KEG RIVER L 428 112 1812 1918 1000 33440290 97 SOUTH KEG RIVER L 428 112 182 1918 1000 33490200 11 12 182 182 182 182 182 182 182 182 1	2	64	1	16
SOUTH KEG RIVER C 11300 177 1623 19346 1000 33490290 977 50UTH KEG RIVER L 4 28 112 316 114 373 1000 33490200 43 115 50UTH KEG RIVER L 17500 1150 1150 1150 1150 1150 1150 11	0 .287	56 25	80	AT
10	6	32	01	20
163 163	53	9	80 (20
100		99	~ -	3594
15 15 15 15 15 15 15 15	4 0	2	1 0 7	
STATE STAT		97	*	n a
EARTH SLAVE POINT E 244	195	128 128	30	1 10
EARTH SLAVE POINT Q 286 36 250 295 850180 1 EARTH SLAVE POINT Q 244 6 238 261 800600 6 EARTH SLAVE POINT Q 320 20 30 320 6 6 EARTH SLAVE POINT Q 357 60 297 351 1000 1060620 6 EARTH SLAVE POINT Q 357 60 297 351 1000 1060620 6 EARTH SLAVE POINT Q 350 46 258 305 800140 1 EARTH SLAVE POINT Q 248 60 293 800060 6 6 EARTH SLAVE POINT Q 248 60 293 800060 6	4	84 118	2	-
EARTH SLAVE POINT Q 244 6 238 261 800600 4 EARTH SLAVE POINT V 329 369 365 100 970700 6 EARTH SLAVE POINT V 357 60 297 351 1000 1060620 6 EARTH SLAVE POINT V 354 46 258 305 900340 3 EARTH SLAVE POINT W 153 11 142 148 800140 1 EARTH SLAVE POINT W 248 79 74 248 800060 4 EARTH SLAVE POINT W 49 5 73 800060 4 EARTH SLAVE POINT A 74 73 800000 4 EARTH SLAVE POINT A 74 73 800000 4 EARTH GRANITE WASH A 43200 14283 28917 34169000 4 EARTH GRANITE WASH C 8310 3130 5180 6121 60500 6 EARTH GRANITE WASH C 502 503 160500 6	-	64		197
EARTH SLAVE POINT T 3204500 16 EARTH SLAVE POINT T 357 60 297 355 1000 970700 6 EARTH SLAVE POINT U 357 60 297 351 1000 1060620 6 EARTH SLAVE POINT W 153 11 142 148 800140 1 EARTH SLAVE POINT W 248 248 248 800060 4 EARTH SLAVE POINT W 248 248 800060 4 EARTH SLAVE POINT W 248 248 800060 4 EARTH SLAVE POINT A 248 248 800060 4 EARTH GRANITE WASH A 43200 14283 28917 3416900 4 EARTH GRANITE WASH C 8310 3130 5180 6121 60050 4 EARTH GRANITE WASH C 552 593 160050 4 4 40050 6 EARTH GRANITE WASH C 512 146 513 446050 6 6 6 6 <td>•</td> <td></td> <td>-</td> <td>0</td>	•		-	0
EARTH SLAVE POINT V 357 20 369 365 1000 970700 6 EARTH SLAVE POINT V 357 60 297 351 1000 1060620 6 EARTH SLAVE POINT W 153 11 142 148 800140 1 EARTH SLAVE POINT W 249 54 273 800060 800060 EARTH SLAVE POINT W 49 54 57 800060 4 EARTH SLAVE POINT W 74 57 800000 4 60000 4 EARTH GRANITE WASH A 43200 14283 28917 34169100	16	256 256	-	0
EARTH SLAVE POINT U 357 60 297 351 1000 1060620 6 EARTH SLAVE POINT W 153 11 142 148 800140 1 EARTH SLAVE POINT Y 248 5 44 52 800060 EARTH SLAVE POINT A 44 5 44 5 800060 EARTH SLAVE POINT A 44 5 44 5 800060 EARTH GRANITE WASH A 43200 74 74 66 80000 3416900 EARTH GRANITE WASH C 8310 3130 5180 6121 1000 24590270 66 EARTH GRANITE WASH F 5 502 593 1000 24590270 66 EARTH GRANITE WASH F 512 140 513 44 513 4405070 34	0	99 99		919
EARTH SLAVE POINT V 304 46 258 305 900340 3 EARTH SLAVE POINT V 248 248 293 800140 1 EARTH SLAVE POINT Z 49 5 44 50 800160 EARTH SLAVE POINT AA 74 74 74 80 800000 EARTH GRANITE WASH A 43200 14283 28917 34169100 34169100 EARTH GRANITE WASH C 8310 3130 5180 6121 1000 24590270 66 EARTH GRANITE WASH F 5 5 233 14000 3416,000 3416,000 3416,0000 <td></td> <td>99 99</td> <td>-</td> <td>w?</td>		99 99	-	w?
EARTH SLAVE POINT W 153 11 142 148 800140 1 EARTH SLAVE POINT Y 248 248 293 800060 800060 EARTH SLAVE POINT Z 49 5 44 52 800090 4 EARTH SLAVE POINT AA 74 1 73 800090 4 800090 4 EARTH GRANITE WASH A 43200 14283 28917 341690100 <td< td=""><td></td><td>64 64</td><td>_</td><td>90</td></td<>		64 64	_	90
EARTH SLAVE POINT Y 248 248 293 800060 EARTH SLAVE POINT Z 49 5 44 52 800090 FARTH SLAVE POINT AA 73 14283 28917 341690100 <	-	*		20
EARTH SLAVE POINT Z EARTH SLAVE POINT AA EARTH GRANITE WASH A 43207 14283 28917 34169 1000 341690100 341 EARTH GRANITE WASH C 8310 3130 5180 6121 1000 24590270 66 EARTH GRANITE WASH C 10 502 593 1600500 8	5 091	4		20
EARTH SLAVE POINT AA 43200 T4 14283 28917 34.169 1000 34.1690100 3	2. 06	32 32	2	
EARTH GRANITE WASH A 43200 14283 28917 34169 1000 3416 90100 341 EARTH GRANITE WASH C 8310 3130 5180 6121 1000 24590270 66 EARTH GRANITE WASH F 512 10 502 503 1600500 8	0.5	64 64		20
EARTH GRAVITE WASH C 8310 3130 5180 6121 1000 24590270 66 6 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7	3411	92 2192	15588	
EARTH GRANTTE MASH F 512 10 502 593 1600500 8	99 0	15	*	-
EADTH COANTE DACH K	0	28	-	20
TAKIT GRAVILLE MADEL	2			469
20 52 1068 1262 3310170 5	2	04	•	4

LEGEND: Decimal - Light Dash Rule Comma - Light Dash Rule



						7	0	,	20	0	0	=
POOL NAME	RECOVERABLE RESERVES 10 ³ m ³	Va CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 3 m 3	or Tron	POOL INCAP A ABILITY FACTOR	MRL OR PERFOR ADJUSTED POOL MANCE ALLOCATION FACTOR	EXP PROD	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m ³ / d / ha	MAXIMUM RATE LIMITATION m3 d / ho	WELL M.A m ³ / d
	- 1					ı						
EARTH GRAVITE WASH	1860	₩ (V) =	1832	2165		550018	0.0	128	H21		1524	0 0
*RED EARTH GRANTIE MASH EE	15.50		1991	1733		81000	1 1	-	100		0	80
FARTH GRANITE WASH	2.66		216	259		80000		•	99		25	80
EARTH GRAVITE WASH	8 20		820	696		182034	0		96		8	80
EARTH GRANITE WASH	968	23	945	1111		286036	0	32	32		8938	80
FARTH GRANITE WASH	793	a)	141	883		223018	4	128	128		1742	80
EARTH GRANITE WASH			56	31		80048					5 2	80
*RED EARTH GRANITE WASH RR	1030	-	1031	1218	1000	311065	2	96			24	80
FARTH GRANITE WASH	ED.		P	64		800000	0	99			1250	80
EARTH GRAVITE WASH	***		717	4		211000					3536	000
EARTH GRANITE WASH	B.1	0	47	80 0		80050	\$ 0		99		20 11	80
EARTH GRAVITE WASH		-	7	700		00000					7 6	0 0
EARTH GRANITE WASH		7	0 11	200		000000		300	36		25.00	0 0
FARTH GRANITE WASH	7 1		7 7	196	000	20001		0 4	74		1734	0 0
*RED EARTH GRANITE WASH FFF	1300	2 4	3551	1567		411040			49		6427	0 0
CDANITE WASH	23.30	7 11	2230	2646	1000	1029035		-			5359	80
FARTH GRAVITE WASH	29 20	016	2010	2375	1000	864030	0 259	_	160		5400	80
WILLIAM GLAUCONITIC	IN	23	20	242		80			49		1250	80
WILLOW CAMROSE A		80	218	258		160054		128	128		1250	80
WILLOW	4 88	38	450	533		144025		64	49		2250	80
WILLOW CAMROSE	200	23	114	564	1000	1480550	80		64		2313	80
WER VIKING	0004	614	3386	4001		1920022	42	15	1536		1250	80
*REDWATER LOWER VIKING H	009	118	482	570		320028			3		1250	80
*REDWATER LIMER VIKING Q	8 52	-	842	866		252012			0		1313	80
LOWER VIKING	8 20		820	696		560025	0 140	648			1250	80
R ELLERSLI	20	4	95	26		80009	0	9			1250	800
MANNY ILLE	1 39	27	113	132		0	0		9		1250	9
*RETLAW MANNVILLE LL	24 80	328	2152	2543		734033(0 243	3	384		1161	80
*RETLAW MANNVILLE RR	32	6.	23	. 27		80000	0	99			1250	8
MANNVILLE NN	280		. 243	287		3	0		1		2594	80
*RETLAW MANNVILLE RRR	237	-	0	243		160027	4	-			1250	80
*RICH D-2A	æ	-			1000	23 70 53	0				3 -	B. 6
RICH D-34	0		21	33	1	9173004	36		9	11	143328	3 6
UPPFR	1560	100	94	1725	0001	554036	0	384	9		***	200
UPPER MANNVILLE	-	41	1069	1263	1000			-	120		5067	9 0
*RICHDALE LOWER MANNVILLE O			132	144	_	80000	0	\$ 9	90		1621	200

LEGEND: Decimal a Light Dot Rule Comma a Light Dash Rule



Color and Colo	CARDIUM A CARDIU	13779 13779 1520	11 1000 1 1 1 1000 1 1 1 1 1 1 1 1 1 1	MANNE ACTOR	EXPECTED POOL PRODUCTION m³/ d 1905	PRODUCTIVE AREA hectares		ALLOCATION		-
CARDIUM A	CARDIUM A CARDIUM A CARDIUM A CARDIUM A CARDIUM A CARDIUM C CARDIU	13779 1284045 10 ³ m ³ 1520 2646 1520 1534 16195 16195	ARIUTY AR	MANAGE 113 113 113 113 113 113 113 113	3173 11905 11905 1268	PRODUCTIVE AREA hectores		ALLOCATION		WELL
CARDIUM C CARDIU	CARDIUM A	1 3774 1 1 3774 1 1 2 3 4 2 1 3 4 3 4 5 4 3 5 5 6 3	281 1000 796 100 695 100 695 100 770 770 770 770 770 770 770 770 770	177 113 113 113 113 113 113 113 113 113	317			m³ d · ha		MA m³, d
S FEIDON CARDIUM C C	S	15 2 3 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	75527 796 1 796 1 776 1 777 0 663 1	1477 1400 165 165 165 165 165 165 165 165 165 165	190	1 8 56	28			5
CARDIUM C	S FLOOD CARDIUM C CARDIUM C CARDIUM C CARDIUM H CARDIUM K CARDIUM K CARDIUM K CARDIUM K CARDIUM M CARDIUM CLERR CARDIUM M CARDIUM CLERR CARDIUM M CARDIUM M CARDIUM CLERR CARDIUM M CARDIUM M CARDIUM CLERR	100 100 100 100 100 100 100 100 100 100	5527 796 1 796 1 138 1 138 1 1226 543 1	040 013 013 013 013 013 013 013 013 013 01	126	049	4		86	155
CARDIUM C	CARDIUM C CARDIUM C CARDIUM C CARDIUM C CARDIUM H CARDIUM K CARDIUM K CARDIUM K CARDIUM M CARDIUM C CARDIUM M CARDIUM C CARDIUM M CARDIUM C CARDIUM M CARD	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	796 1 1967 1 198 1 198 1 170 2 296 1	000 000 000 000 000 000 000 000 000 00	33	1216	4		9	155
CARDIUM C CARDIU	CARDIUM G CARDIUM G CARDIUM H CARDIUM H CARDIUM H CARDIUM K CARDIUM K CARDIUM M CARDIU	52 1 1 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3	6696 6696 6696 7776 7776 7776 7776 7776	000 000 000 000 000 000 000 000 000 00	1	128	2		1953	2
CARDIUM C CARDIUM K CARDIUM C C CARDIUM C C CARDIUM C C CARDIUM C C CARDIUM	CARDIUM G CARDIUM H CARDIUM H CARDIUM K CARDIUM K CARDIUM K CARDIUM K CARDIUM K CARDIUM K CARDIUM N CARDIU	5 1938 1943 1943 1953 1953	6695 4689 4666 4666 4666 4666 4666 4666 4666	266015 239021 150051 150051 902050 85000 241024 251024 25915 259013	49	448	3		1571	160
CARDIUM H 1620	CARDIUM H CARDIUM K CARDIUM K CARDIUM K CARDIUM K CARDIUM M CARDIUM N	1234 363 5195 191	2226 1 2226 1 224 1 224 1 244 1	23 9 0 2 1 15 0 0 5 1 8 5 0 0 0 8 5 0 0 0 24 1 0 2 4 26 9 0 1 3 5 0 1 5 26 9 0 1 3 5 0 1 5	4	49	99		15	105
CARDIUM K CARDIU	CARDIUM K CARDIUM K CARDIUM K CARDIUM K CARDIUM M CARDIUM N CARDIUM N CARDIUM N CARDIUM M CARDIU	5195	429 1 138 1 770 1 770 1 944 1	150051 902050 85000 241024 935015 269013 259073	2			-	3742	8 5
CARDIUM L CARDIUM L CARDIUM N CA	CARDIUM L CARDIUM M CARDIUM N CARDIU	5195 7 191 655	138 1 770 770 770 954 954	902050 85000 241024 935015 269013 259073	7	9	9		2344	
CARDIUM M CARDIUM V CARDIUM W CARDIUM V	CARDIUM M CARDIUM S CARDIUM S CARDIUM S CARDIUM V CARDIUM W CARDIUM W CARDIUM M CARDIU	2 6 6 5 2	22.26	241024 935015 269013 259073 189095	66	768	9		2411	100
CARDIUM S BILL 162 379 2785 3291 594 66 256 256 256 256 256 256 256 256 256	CARDIUM S CARDIUM V CARDIUM V CARDIUM W CARDIUM W CARDIUM W CARDIUM MM CARDIUM CARDIUM MM CARDIUM M	653	2946	241024 935015 269013 259073 189095		64	99		1328	82
CARDIJM W	CARDIUM W CARDIUM W CARDIUM M CARDIUM C CARDIUM M CARDIUM C CARDIUM M CARDIUM M CARDIUM M CARDIUM M CARDIUM C CARDIUM M CARDIUM C CARDIUM C CARDIUM M CARDIUM C CARDIU		291 944 944 943 1	935015 269013 259073 189095	50	99	64		9	105
CINUS CARDIJN W (CINUS CARDIN W (CINUS CARDI	CINUS CARDIJM W CINUS CARDIJM K CINUS CARDIJM K CINUS CARDIJM M CINUS CARDIJM M CINUS CARDIJM MM CONTROL MAIN MILE CONTROL MAIN MILE CONTROL MAIN MAIN MILES CARDIJM MAIN MAIN MAIN MAIN MAIN MAIN MAIN MAI	5 2785	5643 1	26 9 0 1 3 25 9 0 7 3 1 8 9 0 9 5	14	256	256		5	8
CTINUS CARDIUM HE CTINUS CARDIU	CINUS CARDIUM X CINUS CARDIUM X CINUS CARDIUM MM CINUS CARDIUM MM CINUS CARDIUM MM CINUS CARDIUM NO CON COLOR NO CON COLOR NO CON COLOR NO CON COLOR NO COLOR NO COLOR NO COLOR NO	3338	~ ~	195	91	5	256		0	35
CINUS CARDIUM NH CINUS CARDIUM NH L250 L361 L370	CINUS CARDIUM MM CINUS CARDIUM QQ CINUS CARDIUM CARDIU	54	-	360	8 1	5	256		0	06
CINUS CARRIUM MM 1259 116 117 1186 117 1187 1187 1187 1187 11	CINUS CARDIUM MM CINUS CARDIUM NN CINUS CARDIUM NN CINUS CARDIUM NN CINUS CARDIUM QQ CINUS CARDIUM NQ CINUS CARDIUM PP CINUS CARDIUM NQ CINUS CARDIUM NA CINUS CARDIU	81			18	N.	128			5
CENTUS CARDIUM NN 1250	CINUS CARDIUM NN CINUS CARDIUM NO CINUS CARDIUM QQ CINUS CARDIUM LLERR CINUS CARDIUM QQ CINUS CARDIUM CLORER MANNVILLE Q CINUS CARDIUM CARDI	3	156	000		0.0			- 0	000
REDIUM OD	I	25	1251	000		99			DO	000
REDIUM QD	REDIUM QD		13.6	61	- 0	0	0		D v	7 0
REDIUM LIGHT 128 168 1	RRDIUM QQ RRDIUM QQ RRDIUM QQ RAMNVILLE C LOWER MANNVILLE B LOWER MANNVILLE B LOWER MANNVILLE C ROWER C RO	1		200	2.0	0	0	_	101	000
UPPER MANNVILLE C	Compare Comp	7	~	200	0.1	46	74		1606	0
UPPER MANNVILLE C	UPPER MANNVILLE C UPPER MANNVILLE C UDPER MANNVILLE C LOWER MANNVILLE C LOWER MANNVILLE C LOWER MANNVILLE C LOWER MANNVILLE F LOWER MANNVILLE F LOWER MANNVILLE F LOWER MANNVILLE C RICC C	27	7.77	1 1	7.6	99	999		6 3	80
LOWER MANNVILLE D LOWER D LOW	LOWER MANNVILLE D LOWER MANNVILLE D LOWER MANNVILLE D LOWER MANNVILLE C LOWER MANNVIL	11	20.3	000	-	99	99		25	80
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RD LOWER MANNVILLE B 558 61 497 587 1000 1650500 83 64 64 2578 RD LOWER MANNVILLE 104 20 84 99 800180 14 64 64 1250 RD LOWER MANNVILLE 123 123 145 1600230 18 64 64 1250 LOWER MANNVILLE 123 145 1600230 169330 36 64 64 1250 LOWER MANNVILLE 2 2 2 2 2 2 2 LOWER MANNVILLE 2 2 2 2 2 2 LOWER MANNVILLE 2 2 2 2 2 LOWER MANNVILLE 2 2 LOWER MANNVILLE 2 2 LOWER MANNVILLE 2 2 2 LOWER MANNVILLE 2 LOWER MANNVILL	RD LOWER MANNVILLE B RD LOWER MANNVILLE C RD LOWER MANNVILLE F RD LOWER MANNVILLE C RD LOWER C RD L	69	_	1600730	-		2		25	80
RD LOWER MANNVILLE C 104 20 84 99 800180 14 64 64 1250 RD LOWER MANNVILLE F 81 123 145 1600250 18 64 64 1250 VIKING C 123 145 1690250 18 64 64 1250 LONGEN WIRING E 346 46 169 129 129 129 1000 10089 1000 10989 1000 10989 1000 1000	RD LOWER MANNVILLE F RD LOWER MANNVILLE F 123 VIKING C LOWER MANNVILLE C 364 46 316 123 145 165 175 175 175 175 175 175 17		01	050	8	3	99		25	80
RD LOWER MANNVILLE F B1 96 B00230 18 64 64 1250	RD LOWER MANNVILLE F 81 96 VIKING C 123 145 LOWER MANNVILLE C 364 46 318 376 CHARLIE LAKE A 9680 380 10089 100 CHARLIE LAKE C 229 224 265 CHARLIE LAKE C 139 136 CHARLIE LAKE J 136	8	. 66	318	-	89	79		5	80
VIKTNG C LINFR MANNVILLE C 123 145 145 1600250 40 128 128 1250 LINFR MANNVILLE C 1364 46 318 376 108930 36 64 64 1659 LHARLIE LAKE A 110 129 1000 10989 1654 4364 2507 1250 LMARLIE LAKE C 1250 126 226 265 1660310 50 128 128 128 1250 CHARLIE LAKE J 110 121 5239 6190 1000 15660800 1269 640 640 2478 HALFWAY A 1250 1251 1250 1251 1250 1250 1250 1250 1250 1250 1250 1250 1250	VIKING C LOWER MANNVILLE C 364 46 318 376 109 119 129 145 109 119 119 119 119 119 119 11	8	96	323	_	9	9		25	80
LONEE MANNVILLE C 364 46 318 376 1080330 36 64 66 1250 THARLIE LAKE A 9680 380 1098 1000 10989 1000 1653 1024 4384 2507 1250 THARY THARY CHARLIE LAKE C CHARLIE LAKE C CHARLIE LAKE C His 136 1000 1580080 1269 640 640 2478 HALFWAY A HALFWAY A HALFWAY B 1080330 36 64 64 1250 1250 1250 1250 1250 1250 1250 1250 1250 1250 1250 1250 1250 1250 1250 1250 1250 1250 1250 1250	LOWER MANNVILLE C 364 96 318 376 100 100 100 100 100 100 100 100 100 10	123	145	1600250	40	2	2		25	80
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IMARY TER FLOOD TER FLOOD CHARLIE LAKE C 229 119 4 115 4 126 CHARLIE LAKE J 119 4 126 523 610 126 127 128 129 121 523 610 126 64	TER FLOOD CHARLIE LAKE C CHARLIE LAKE J 119 4 115	0 6300 1	01 686	6860	59		38	2507		80
TER FLOOD CHARLIE LAKE C 229 :5 224 265 16000 1639 960 4320 2845 CHARLIE LAKE J 119 119 115	CHARLIE LAKE C 229 5 224 265 CHARLIE LAKE J 136			9100	-	64	64		LE3	80
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HALFWAY B 124 192 59 753 890 2400500 120 152 192 1250	HALFWAY 4 5239 6190 100	1 5219	190 100	586080	126	3	4	_	-	80
	HALFWAY B 753 89	7	840	40050	12		192		10	80

LEGEND: Decimal - Light Dat Rule Comma - Light Dash Rule



		2		4		2		9	7	80	D	0	_
POOL NAME	RECOVERABLE RESERVES TO 1 mm	V2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES	POOL ALLOCATION m3/d	POOL INCAP ABILITY FACTOR	MRL OR PE ADJUSTED POOL PE ALIOCATION M	POOL E PERFOR MANCE PR	PRODUCTION m3 d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m3. d ho	MAXIMUM RATE LIMITATION m ³ , d. ho	WELL M A m ³ / d
			C	7			0		256	C		u	
*RYCROFT HALFWAY C		7.6	200	1100	0001	2000	4620	000	1 28	7		1250	
HILLS CHARLIE	0.0	0	169	202		800	0000	5	79			יש ר	80
CHARLIE LAKE	7		29	2 (4)		800	0030	8	99	99		157	
MAIL GETHING A	1350	249	1101	113		40001	140	56	320	320		1250	
-	17100	294	1,6806	19	1000	50610	0500	1468	1600	1600		3163	
SLAVE POINT	843	-	835			249	240	60	99	99			
SI AVE POTAT A	5600	1282	4318		1000	16570	0210	1243	320	320		5178	
SLAVE POINT	426		421	164		1600	0200	80	128	128		1250	_
LAKE LOWER M	8	2.	361	427		800	110	0	99	99		1250	
ں	1100	10	1098	1621.	1000	3250	0250	8	128	128		2539	
	110	2	83	96		800	930	14	49	49	1	153	
	4	3,6	504			800	0060	12	99	99		25	_
*SHEKILIE MUSKEG H	4 20		413	487	1000	name.	500	62	99	99		9	
ш	714	232	492		0001	-	0010	21	49	99		3297	(M.)
*SHEKILIE KEG RIVER G	389	159	234	276	0001	1150	520	69	99	99		1611	
*SHEKILTE KEG RIVER H	424	101	317	37.5		1250	0010	13	99	99		1953	_
KEG	188	20	138		e 5	800850	850	8	99	99	. ,	1250	_
KEG	8 80		636	793	1000	2601	0001	280	99	99		4063	-
KEG	066		730			2930	0220	684	99	99		4578	_
*SHFKILIE KEG RIVER Y	2600		2066	-	1000	1690	094		99	99		12016	80
KEG	546		190		1000	2800	950	0.	99	64		4319	-
IE KEG	700		586	269	1000	2010620	0620	128	1 28	128		1191	80
*SHEKILIE KEG RIVER GG	096	12	839		1000	2840	100		49	99		4438	~
KEG	410		391		b	121000	0000		64	99		1881	~
*SHFKILIE KEG RIVER KK	1520		1481	=		4500	0500		99	99		1031	~
	5 10		411	-		1690	250		99	99		2641	~
*SHEKILIE KEG RIVER NN	8 00	13	670			23701	100	54	49	99		3703	-
KEG RIVER	1140	11	1003		0001	33 10	0090	0	99	99		5266	_
KEG	: 513	64	504		0001	1700	0670	114	49	99		2656	-
KEG	3180	-	2028	2	1000	0116	0450	423	99	64		14703	-
KEG RIVER	735		265		1000	21.10	0060	199	99	64		3391	_
KEG RIVER	0651.	661	1441	-	1000	4700	0410	221	99	99		1344	-
KEG		68	682			2230	0000		99	99		3469	_
KEG	3750		3699	4371	1000	11100	250	278	69	79		17344	80
KFG RIVER	-	20	11.5	-		800	700	96	99	49		1250	_
KFG RIVER	3		6360	-	11	18820	120240	452	64	99		29406	
KEG RIVER	1500	63	1451			9555	011	65	64	99		66938	

LEGEND: Decimal = Light Dash Rule Comma = Light Dash Rule



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CREEK B 1600 12 1588 187 CREEK C 15200 1049 1411 145 DOINT H 45200 201 3879 4572 DOINT N 848 20 828 363 462 DOINT Q 375 1071 864 997 DOINT R 9540 1071 864 997 DOINT T 953 9540 1071 864 9961 E WASH B 124000 39696 84304 9961 LO30 LO30 LER B 170 35 738 877 COST 170 37 740 3	1000	14		5	64	15	-
CREEK C 129 8 121 147 147 147 147 147 147 147 147 147 14	14		426	320	320	-	8
SLAVE POINT H SLAVE POINT L SLAVE POINT N SLAVE BANT N SLAVE SLAVE SLAVE N SLAVE		0		64	99	-	5
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SLAVE POINT 0 SLAVE POINT Q SLAVE POINT Q SLAVE POINT S SLAVE POINT S SLAVE POINT S SLAVE POINT U GRANITE WASH B LAKE BEAVERHILL LAKE LAKE BEAVERHILL LAKE KEG RIVER C KEG RIVER C T T T T T T T T T T T T T T T T T T	1000	8	564	99	99	4	
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SLAVE POINT R SLAVE POINT S SLAVE POINT S SLAVE POINT I SLAVE BEAVERHILL LAKE LAKE BEAVERHILL LAKE RIMARY KEG RIVER C KEG RIVER C KEG RIVER C KEG RIVER C SOO SLAVE C SOO SLAVE C SLAVE C SLAVE C SOO SLAVE C SLAVE C SLAVE C SLAVE C SLAVE C SCAVE C SCAVE C SLAVE C SCAVE	91	0.		128	128	-	2
SLAVE PRINT S SLAVE PRINT S SLAVE PRINT T SLAVE R SLAVER R SL		00 20	1	64		- (250
SLAVE POINT T 428 . 2 426 50 50 50 426 50 60 60 60 60 60 60 60 60 60 60 60 60 60	1000 301	0		1024	1024	7 .	9 0
SLAVE POINT U GRANITE MASH B GRANITE MASH B 1124000 39696 84304 9961 RIMARY ATER FLO3D KEG RIVER B KEG RIVER C KEG RIVER C 500 31 469 558 RIVER DOE CREEK A 217 25	71 0001	-		0		-	20 0
GRANITE MASH B LAKE BEAVERHILL LAKE RIMARY ATER FLO3D KEG RIVER B KEG RIVER C FOR STATE KEG RIVER C FOR STATE FO		040100		0 1	0 7	-	250
RIMARY RIMARY KEG RIVER B KEG RIVER C KEG RIVER C KEG RIVER C FT0 32 738 87 87 87 87 87 87 87 87 87 87 87 87 87	1000 0001	0000	2010		21374 446		7
KEG RIVER B KEG RIVER C KEG RIVER C KEG RIVER C FOOD STATE C FOOD STAT	1	2016	200	44	2010	-	21001
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KEG RIVER C KEG RIVER E RIVER DOE CREEK A 217 2517 25		30032	26	64	64	-	250
KEG RIVER E 217 217 25	1000	28025	25	64	64	3	9
RIVER DOF CREEK A 217 25	~	3	89	64	64	2	2313
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K WATER FLOOD 1779 46 1724 20	52	TU	131	3 20	320	_	638
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The particular of the partic		INITIAL RECOVERABLE RESERVES 10 ³ m ³	V2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ / d				EXPECTED POOL RODUCTION m ³ / d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m3 d ho	MAXIMUM RATE LIMITATION m ³ / d / ha	WELL M.A. m.3, d
The presentation of the	RIVER HALFWAY	•		-		111.			110					111
ALBERT-BIG LAKE DODD ALBERT-BIG LAKE TODD	(CONTINUED)			C 6 0					71.					. (
ALMERT DIG LOKE D-10						١.	34	0000	36	1473	30 31		1781	80
Color Colo	ALBERT-BIG LAKE	2880	- 647	2344	2770	1000	-	0220	59	272	272		5000	80
MANNYILLE H MANNY	G LAKE D-2A	3290	2	83	2912	/	21	0140	101	48			15031	80
MANNYILLE G		0	3	6113	1294		0	0010	311	8			64129	80
LONGER MANNYLLE 1 1 4 6 6 1 5 6 6 6 6 6 6 6 6 6	MANNVILLE	101	30		16		00	130		999			1250	000
LUMER MANNYILLE H	UPPER MANNY ILLE	200			100			000	1	128			1250	80
LOWER MAINVILLE 9 512 64 564 568 1661000 166 128 128 1250 LOWER MAINVILLE A 42100 19583 22517 26606 1000 266060 53 64 664 654 D-24 MAINVILLE A 42100 19583 22517 26606 1000 266060 1041 1520 6660 128 1250 D-38 C 500 1020 1580 1867 1000 266060 1041 1520 577 1724 ER FLORD D-38 C 500 1020 1580 1867 1000 1641 1520 577 1724 ER FLORD D-38 C 500 1020 1580 1867 1000 1641 1520 577 1724 ER FLORD D-38 C 500 1020 1580 16087 1000 1608	I DWER MANNVILLE	7			121		0	1310		99	99		25	80
LOWER MANNVILLE X	LOWER MANNY ILLE	532	6.9	0	548		0	00		128	128		5	80
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DD-24 DD-27 DD-28 ER FLNDD 26029046	LOWER MANNVILLE	111		10	12		80	0000		64	99		2	80
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Facility	PRIMARY	-					57	0101	4 3	128	128	450		9 0
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TELDWER MANNVILLE B 449 441 19213 22702 1553 672 672 672 672 11552 1 LAKE D-3 LAKE D-3 LAKE D-3 LAKE D-3 LAKE SOUTH D-3 LAKE BANFF A 195 181447 1000 181447 1010 21774 272 6570 8 1250 1250 1250 1250 1250 1250 1250 1250		125	21	104	123		0	1500	40	99	79		1250	80
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SOUTH D-3	*STURGEON LAKE D-3	3	0	19213			7763	200	15	9	672		2	150
SOUTH D-3C	SOUTH	06	456	153559	-	1000	1441	0710	17	-	12	670		135
BANFF A 191 226 800150 12 264 54 1975 12791 1279	SOUTH	5	2	3943	=	1000	332	550		96	96		8 2	142
VIKING B VIKING B VIKING C VIKING	BANFF	1 99		161		-	8 0	150		99	0		V	200
VIKING B	VIKING	382	9	316	373		80	1150		256	5,		101	071
VIKING C	VIKING	512		107	256		7			200	0		6 0 0	130
SUNDRE WINDLE A SUNDRE RUNDLE A PRIMARY WATER FLOOD SUNDRE RUNDLE B SUNDRE RUNDLE B WATER FLOOD WATER	VIKING	200		2 4	110) u	000	D.	0 4	7 3		2109	
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SUNDRE RUNDLE B 6540 2857 3697 4352 1000 4352 129 320 618 7042 1 PRIMARY 8580150 129 320 618 2681 1 2681 1	~		7		1		1126	ami	- (4)	96	96	11729		155
SUNDRE RUNDLE B 6540 2857 3697 4352 1000 4352 129 320 618 7042 1 PPIMARY WATEP FLOOD 8580150 129 320 618 2681 1	WATER FLOOD			-			844	041	45		2714	18776		155
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Decimal = Light Dat Rule Comma = Light Dash Rule

LEGEND:



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POOL NAME	RECOVERABLE RESERVES	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES ¹ ¹	POOL ALLOCATION m3. d	POOL INCAP: AI ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION MIS d	POOL E PERFOR- MANCE PR	EXPECTED POOL PRODUCTION	PRODUCTIVE AREA hectores	WEIGHTED AREA hectares	ALLOCATION m3 / d / ha	MAXIMUM RATE LIMITATION m ³ d ho
*SUNDRE RUNDLE C	1 29		127	150		1650	0.500	83	99	79		2578
TRIASSI		79	368			1600	070		128	128		LE
I PFKISK	4 08	120	288	340		1600220	220	3.5	2	2		1250
	2420	256	2169	2558		8000330	330		3	640		1250
		1		100			0000		. 4	200		1710
SWALWELL PERIONG I	336300	00383	236968	270980		219990		11710	26176	12060	7 2 8 2 7	4
DOIMADY	200	-)	460	220		4 0	3266	1	1563
TKINGKI		• 1			4 .		3 2	10409	22233	40404	11512	
MALEK FLUUD	0000011	414139	TORBÍG	841709	000	831709	1	67653	7 4	370	802	
	3	1016	00			2000	4	77.0	226	3530	2	106
PR IMARY						00000	100	0	2000	376	, 0	
SOLVENT FLOOD	• •					1020018011	007	61 177	4000	7961	2400	
WATER FLOOD		1	. 4			6926000	050	34630	33416	æ ,	-	
SMAN HILLS SOUTH BHL A EB	816000	531 144	228526	639640	000	629640	-	12801	57 41	1 98 4	13221	- 1
* PRIMARY						12100	170	7	219	21		2364
SOLVENT FLOOD	-					2313830	051061	34707	11392	41125		20311
WATER FLOOD	* 1	• •	1 6	4.4		954030	010	956	2816	7040	33879	
#SYLVAN LAKE CARDIUM C	1 50	•	193	181		800	050	4	49	99		
CARDIUM	27		26	31		8 00	000	• •	99	99		1250
LAKE CARDIUM	56		93	19		800	00240	19	99	99		1250
	542	133	604	483		3400	320	109	256	256		1328
LAKE VIKING	-	91	5.0	69		800	00160	00	99	49		1250
LAKE VIKING	080	5.9	121	143		950	240	93	99	99		1484
IAKE	.6		1113	134		906	180	16	99	79		1406
IAKE	3 18		361	427		1120	001	11	79	99		1750
I AKE VIKING	C		96			850	140	12	64	99		1328
IAKF	20	15	35			950	000		79	99		1484
LAKE VIVING	96		7.8	-		ROG	200	40	64	64		1250
LAKE VIKING	202		479	2,4	.	3200500	500	160	256	256		1250
1000	2					000	000			44		1547
LAKE	200		250	000			500	.0	5			
LAKE GLAUCUNITIC G	146		3	39.6	1000		200	0	0	0		
LOWER	984		893	16		1100	000	P	99	49		-
*SYLVAN LAKE LOWER MANNVILLE R	5 29		521	623		1570	0080		99	99		2453
*SYLVAN LAKE JURASSIC A	4180	1598	2582	3 05 1		13400	200	268	8 32	H32		9
*SYLVAN LAKE JURASSIC I	1 8 1		184	217		066	0040	4	64	64		1484
*SYLVAN LAKE JURASSIC N	297	23	184	-		1000	06730	13	99	79		1563
LAKE JURASSIC	215		278	328		1050	0000	7	64	99		1641
TAKE HIBASSIC	+		178			1000	500	50	64	99	1.	1563
LAKE ELKTON B	1300	643	857	1013	1000	50	410	158	128	128		3008



		2		4		5		9	7	80	6	02
POOL NAME	RECOVERABLE RESERVES 10 ¹ 111 ⁴	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ¹ m ³	POOL ALLOCATION m ³ / d	POOL INCAP. ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION In 3 d	POOL ERFOR MANGE FACTOR	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m ³ / d / ha	MAXIMUM RATE LIMITATION m ³ / d / ha
*SYLVAN LAKE ELKTON J	069	32	658		1000	2040900	40900	1.84	49	99		3188
IAKE	165		165	19.5		956	1000		49	49		1484
LAKE	23000	7495	1,5505	18	1000	65700	340	2234	8 96	968		7333
IAKE PEKISKO	404		397			1000	1000		99	49		1563
T D-1A	1940	318	-	1	1000	5740	0560529	543	49	99		8969
	1 70	43	. 12	150	,	8 00	0000		99	49		1250
	764	-67		521	1000	9	0750	110	64	49		2281
	170	27	-	169		0	0150	13	64	49		1250
	27.00	322	2	2	1000	9	0 9 5 0	759	49	49		12484
	11.80	N	105		1000	3490	0450	151	99	49		5453
	1270	0.9	_		1000	3760	0000		99	64		5875
	860	80.00	77	16	1000	2540	1950	241	64	49		3969
	1470	64	142	167		4350	1120	52	99	99		6797
	596	33.		663	1000	1761	000	176	99	49		2750
	1350	P# 1	_	1496	1000	3991	000	399	99	99		6234
	7 02	13				2080050	1050	10	99	99		3250
	22.60	28	2232	2637	1000	0699	0220	141	99	99		10453
	029	11	603	. 713		1830	0110	31	99	49		2859
	1990	99	1926	2276	1000	5840	90500	562	99	49		9203
*TANGENT D-1U	1410	21	1389		1000	4110	0120	313	99	99		6516
	3570	52	3495	4	-	10560	0060	056	99	99		16500
*TANGENT D-IW	96		56		1000	800	00200	40		99		1250
*THORSBY SLAUCONITIC A	4270	428	3842	4540		0	0350	202	3 20	320		4934
*THORSBY GLAUCONITIC C	. 234		234			8 00	0000	1	99	99		1250
*THREE HILLS CREEK D-2A	-		15			006	050	45	49	49		0
*TINDASTOLL BELLY RIVER A	2860	34	2455	2901		8280	0380	319	216	576		1438
*TINDASTOLL BELLY RIVER B	84		04	147		800	000		99	99		1250
*TINDASTOLL PEKISKO A	16	8		96	11	850	0600	w		49		
*TOMAHAWK NORDEGG A	1420	63	1357	1603		4200	00200	84	3 20	320		1313
*TOMAHAWK NORDEGG B	503	15.	503	593		3200	0200	1.60	79	49		5000
	2.28	61	213	292		240050	0050	120	48	84		5000
K MORT	614	2	417	663	1000	1240	0006	-	19	99		1938
	229	5.2	214			1600	0120	19	128	128		1250
	5880	6.8	5813	9	1000	24690	0010	247	1088	1088		2266
KEG RIVER	_		T.	17		108	000	08	99	99		1250
KEG RIVERD	375		-	6443	1000	-	000	111	99	99		1734
KEG	564		563		1000	19	0060	150	99	99		2609
	1800	490	1310	1548		17310	1760	1317	320	320		2411



		2	60	4		10	9	7	00	0	10
POOL NAME	INITIAL RECOVERABLE RESERVES 10 101	CUMULATIVE PRODUCTION 10 3 m 3	PRORATABLE RESERVES 10 ³ m ³	ALLOCATION A	POOL INCAP- ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION MANCE m3/d FACTOR	A. EXPECTED POOL. PRODUCTION OR m ³ / d	PRODUCTIVE AREA hectores	WEIGHTED AREA hectares	ALLOCATION m3 < d < ha	MAXIMUM RATE LIMITATION m3/ d/ ha
*THRIN HPPER MANNVILLE K	1000	201	793	937		560064	3	8 112	112		5000
IIPPER	· V		3.7	44		00	500	0 32	32		50
INFR	246	77	215	254	-0	0		1	99		25
LOWER MANNVILLE	00	9	150	177		0	2	2	16		5000
I DWER MANNY II F	364	30	6	347			14	9	9		5000
I DWFR MANNVILLE	250	. 20	187	221		160057	0			- 1 -	5000
I DWER MANNY ILLE	60		8			0	. 00	99	64		1250
I DWER MANNY ILLE	4230	195	4039	4 768		1366031	4	3 768	768		1778
LOWER MANNVILLE	28	2,1	· m	-		80078	9	2 64	99		1250
LOWER MANNVILLE	10		69	8.2		8 0000	00	99	49		1250
LOWER MANNY ILLE	348	33	315	372	1000	103050	2	2 64	99		1609
LOWER MANNVILLE	33.	12	63	27		80069	20	99	99		1250
LOWER MANNVILLE	87		7.5	26		8 0000		32	32		2500
LOWER	57	•	51	09		8007		7 16	91	11	2000
LOWER MANNVILLE	257		251	304		8005	4	99 0	79		1250
LOWER MANNVILLE		01	133	39		8002	*	3 16	91		2000
LOWER	87	4.	8	9.6		800500	4	32	32		2500
	1 84	6.	175	201		6008	-		99		1250
*TURIN LOWER MANNVILLE VV	663	6.	694	773		1960930	18	~	128		1531
MANNVILLE	44	•	39	46		800500	4	9	9	11	1250
LOWER MANNVILLE	233	™ .	201	238		160050	6 0	121	128		1250
LOWER MANNVILLE	1.2		101	126		8 00 50	4		32		2500
*TURIN LOWER MANNVILLE AAA	133	4.	6	108		800500	4		32		2500
	2 36	20	119	213		800800	9		99		1250
*THINING LOWER MANNVILLE J	205		211	256		240	0 8	261 6	192		1250
*TWINING RUNDLE A & LOW MAN A ADM	1 71200	13802	57398	67822		0	20 352	3 11744	11744		2500
*TWINING NORTH BASAL QUARTZ B	2	~	213	252		0	_		99		1250
*THINING NORTH BASAL QUARTZ C	3150	9	3090	£.		9320200	18	6 256	2		3641
NORTH BASAL QUARTZ	328	-	182	215		00016	_	99	99		1516
*UTIKUMA LAKE SLAVE POINT A	493	22	114	597		09	0	69	99		2281
*UTIKUMA LAKE SLAVE POINT B	1 68	•	163	193		0	•	4 64	64		1250
LAKE SLAVE POINT	320		313	369		01056	-	0	99		1484
TAKE STAVE POTNT	09 5	•	451	533		-0		9	64		2125
TAKE SLAVE POINT	265	13	252	298		00	2 2	5 64	99		1250
LAKE SLAVE POINT	278		274	324		10	0		64		1281
LAKE GILWOO	2230	326	1904	2250	1000	2250	36	3 84	469	4797	
IMARY					12	1609	9 0	-	128		1250
WATER FLOOR			-			469065	0	2 2	3		1816
								1			



LAKE KCG RIVER SANDSTONE 164 100 1				7	7	4		2	9	7	80	6	10	=
LAKE FIGE NUMBER OF SANDSTONE A 76500 23359 53441 63146 1000 232210000 11647 6454 6544 6544 64146 1000 232210000 11647 6454 6544 6544 6544 6544 6544 6544 6	Z Z		RECOVERABLE RESERVES 10 3 111 3	Va CUMULATIVE PRODUCTION	PRORATABLE RESERVES 10 m 3			MRI OR PERF JUSTED POOL MAN NI COCATION MAN			WEIGHTED AREA hectores	ALLOCATION m3 d ha	MAXIMUM RATE LIMITATION m3/d/ha	WELL M A
LAKE KGG RIVER SANDSTONE A 76500 23059 4544 1000 2329 40000 11647 6544 4544 1446 1648 KGG RIVERS SANDSTONE H 2690 255 646 763 1000 2669300 662 64 6544 1446 KGG RIVERS SANDSTONE H 2690 250 1647 1000 10040750 662 64 64 64 64 64 64 64 64 64 64 64 64 64			•							,			L	
LAKE KGG RIVER SANDSTONE	LAKE GILM	List of the Control o	- U	0	1991	17		2 20 4	116	757	0 2 4		1621	
LAKE KEG RIVER SANDSTONE H 28 99 654 2701 1000 652000 662 64 65 14 14 14 14 14 14 14 14 14 14 14 14 14	LAKE KEG	SANDSTONE	n. 0	300	77	77		36 6			10		1 1	
LAKE KEG RIVER SANDSTONE I 2010 2010 442070 362 192 192 192 144KE KEG RIVER SANDSTONE I 353 321 1000 1000 1000 442070 362 192 192 192 192 144KE KEG RIVER SANDSTONE I 1000 2010 2010 3011 3011 3011 3011 3011	LAKE KEG	SANDSTUNE	200	חד	0000	2701		0 4	4	-	71		3 6	
LAKE KEG RIVER SANDSTONE K 357 979 1901 1901 1000 444070 70 64 64 64 64 64 64 64 64 64 64 64 64 64	LAKE KEG	SANDSTONE	0987	74 1	0077	7017		00000					2000	
AAKE KEG RIVER SANDSTONE L 353 954 954 1000 10210780 796 950 964 1000 10210780	LAKE KEG	SANDSTONE	2170	N	1650	1950	0007	48201	3	-	61		2	
LAKE KEG RIVER SANDSTONE M 129 100 286 5 100 100 100 100 100 100 100 100 100 1	LAKE KEG	SANDSTONE	353	55	544	347	0001	10401	2	6	9		1625	18
LAKE KEG RIVER SANDSTONE N 10200 2865 7337 8667 1000 3018080 2414 640 640 LAKE KEG RIVER SANDSTONE N 439 11000 1300800 1104 64 640 LAKE KEG RIVER SANDSTONE N 439 1174 1100 1300800 1104 640 640 640 640 640 640 640 640 640 6	I AKF KEG	SANDSTONE	3450	-	1106	3558	1000	1 02 1 0 7	19	9	32		3191	
LAKE KEG RIVER SANDSTONE R 149 197 191 191 1000 1190000 100 60 60 60 60 60 60 60 60 60 60 60 60 6	IAKE KEG	SANDSTONE	2	98	7335	1998	1000	301808	2	4 6	49		4716	
LAKE KEG RIVER SANDSTONE R 1280 110 110 1301 1000 1300 800 1104 664 649 1105 1105 1105 1105 1105 1105 1105 110	I AKE KEG	SANDSTONE	~	*	669	818		21 900	1	00	9		3422	_
LAKE KEG RIVER SANDSTONE S 11290 1174 1106 11307 1000 190950 181 66 64 64 1177 1000 34400230 77 8 64 1177 1000 34400230 77 8 64 1177 1000 34400230 77 8 64 1177 1000 146400 66 64 64 64 64 64 64 64 64 64 64 64 64	IAKE KEG	SANDSTONE	4.38	-	331	391	1000	13008	10	*	9		2031	
KUMA LAKE KEG RIVER SANDSTONE T 1150 154 996 1177 1000 14500230 78 64 64 64 64 64 64 64 64 64 64 64 64 64	LANE VEC	SAMOSTONE	1280	1	1106	1307	1000	19009			9		2961	
LAKE KEG RIVER SANDSTONE U 55860 389 5493 1000 14590400 580 320 320 145 145 145 145 145 145 145 145 145 145	NOTA LANG NEG	CAMPETONE			900	1177	1000	34002	1				5313	
LAKE KEG RIVER SANDSTONE W 176 359 102 163 100 1640400 66 64 64 64 100 1640400 13 64 64 64 64 64 64 64 64 64 64 64 64 64	LANE NEG	CANDSTONE	0.00	.00	5494	2079	1000	145004	200		32		4531	
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LAKE KEG RIVER SANDSTONE W 629 64 664 664 664 664 668 RIVER SANDSTONE Y 647 60 713 642 1000 1320420 55 64 664 664 664 664 664 664 664 664 6	LAKE KEG	SANDSIONE	202	2 7	ר ח	232	0001	1000			0 4		2000	
LAKE KEG RIVER SANDSTONE X 625 82 642 1000 183(420 85) LAKE KEG RIVER SANDSTONE Y 447 40 40 100 132(420 85) KE KEG RIVER SANDSTONE AA 796 100 713 842 1000 243(1000 132(420 85) KE KEG RIVER SANDSTONE BA 796 100 243(1000 243(1000 132(420 85) KE KEG RIVER SANDSTONE BA 796 100 243(1000 132(420 85) KE KEG RIVER SANDSTONE BA 796 100 243(1000 132(420 85) KE KEG RIVER SANDSTONE BA 796 100 243(1000 132(420 85) KE KEG RIVER SANDSTONE BA 796 100 243(1000 132(420 85) KE KEG RIVER SANDSTONE BA 796 1116 1319 1000 113(4000 117) KE KEG RIVER SANDSTONE BA 796 1116 1319 1000 113(4000 117) KE KEG RIVER SANDSTONE BA 796 1116 1319 1000 113(4000 117) KE KEG RIVER SANDSTONE BA 796 1116 1319 1000 113(4000 117) KE KEG RIVER SANDSTONE BA 796 1116 1319 1000 113(4000 117) KE KEG RIVER SANDSTONE BA 796 1116 1319 1000 113(4000 117) KE KEG RIVER SANDSTONE BA 796 1116 1319 1000 113(4000 117) KE KEG RIVER SANDSTONE BA 796 1113 1119 1119 1119 1119 1119 1119 11	LAKE KEG	SANDSTONE	1 76	M '	2	103	-	1008		E (ο.		1621	
LAKE KEG RIVER SANDSTONE Y 447 407 407 407 1320420 55 64 64 64 14KE KEG RIVER SANDSTONE Y 447 406 25 1009 24310000 24310000 24310000 24310000 24310000 24310000 24310000 24310000 24310000 243100000 2431000000000000000000000000000000000000	LAKE KEG	SANDSTONE	N	289		643	0007	18510	81		0		7687	
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E KEG RIVER SANDSTONE AA	LAKE KEG		823	601	113	842	1000	24310	54	m	9		6/	
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E KEG RIVER SANDSTONE CC 393 394 418 1000 1140850 99 64 64 64 65 8 14 1000 1179 138 090 1179 138 090 1179 1179 1179 1179 1179 1179 1179	LAKE KEG RIVER		795	100	569	821	1000	23509	21	7			3672	
E KEG RIVER SANDSTONE DD E KEG RIVER SANDSTONE EE 1180	K LAKE KEG STVER		393	39	354	418	0001	11608	6	-			1813	
E KEG 21VER SANDSTONE EF 1190 64 1116 1319 1000 1751000 177 64 64 64 000 000 000 000 000 000 000 00	I AKF KFG RIVER		468	33	439	514	1000	13809	12	4	49		2156	
E KEG RIVER SANDSTONE FF 882 49 833 984 1000 2610650 170 64 64 64 1000 50 170 5343 8320 15338 64 1000 50 170 5343 8320 15338 64 1000 50 170 5343 8320 15338 64 64 1000 50 170 170 170 170 170 170 170 170 170 17	LAKE KEG ATVER			6.4	1116	1319	1000	17510	17	-			2727	
DOE CREEK 1 152 100 66982 100 66982 15338 15	TAKE KEG SIVER			6.4	833	984	1000	26106	17				4078	
MARY 152 10 142 168 800560 3320 5312 531 DOF CREEK 10 142 168 800560 45 64 65 DOF CREEK 10 142 168 800560 45 64 65 64 <td>ALLA DOF CREEK I</td> <td></td> <td>0</td> <td>3</td> <td>56687</td> <td>9</td> <td>1000</td> <td>586 99</td> <td>-</td> <td>8 8 3</td> <td>533</td> <td>4361</td> <td></td> <td>80</td>	ALLA DOF CREEK I		0	3	56687	9	1000	586 99	-	8 8 3	533	4361		80
DUE CREEK K DUE CREEK K DOE CREEK M DOE C	DOTAND)					664005	525	53	531		1250	
DOE CREEK K DOE CREEK K DOE CREEK K DOE CREEK K DOE CREEK N DOE C				-				1254000	100		002		4169	
DOE CREEK NOTE CHARLIE LAKE NOTE CREEK NOTE CHARLIE LAKE NOTE CREEK NOTE CREEK NOTE CREEK NOTE CREEK NOTE NOTE CREEK NOTE NOTE CREEK NOTE NOTE NOTE NOTE NOTE NOTE NOTE NOTE	4		1 \$2	9	4	168		ROOF	7		9		1250	
DOE CREEK M DOE CREEK M DOE CREEK N DOE CREEK N DOE CREEK N CHARLIE LAKE B CHARLIE LAKE C CHARLIE LAKE C CHARLIE LAKE F SOO			7.	-	- 74	7		ROOR	9	u			1250	
CHARLIE LAKE F SOON F SO	A DOC LATER				1 1	780		16901		-	12		1289	
CHARLIE LAKE B 129 12 117 136 890460 37 64 65 65 64 65 65 64 64 65	A DUE CREEK				7 0	070		7		-	12		1250	
CHARLIE LAKE C 103 13 13 14 15 16 17 16 17 18 18 18 18 18 18 18 18 18	A DUE LACE	c		4 .	3 4			7000	1 4	3 -	2 4		1250	
CHARLIE LAKE C 36 13 377 445 015000 80 64 66 66 66 66 66 66 66 66 66 66 66 66	A CHARLIE	9	671	77	-	01		7	7	-	9		0000	
CHARLIE LAKE D 103 7 96 113 840 340 50 64 65 65 64 65	CHARL IE	ر	36	13		21		8203	7.0		0		8761	
CHARLIE LAKE E 390 13 377 445 1150000 79 64 66 CHARLIF LAKE F 308 19 289 341 1000 910870 79 64 66 66 66 66 66 66 66 66 66 66 66 66	CHARLIE	0		_	0.	113		8 00 3	- •	0	٥		0671	
A CHARLIF LAKE F 308 19 289 341 1000 910870 79 64 6 6 A CHARLIE LAKE H 81 000 80 64 6	u	F		13	-	449		11500			9		1611	
A CHARLIE LAKE H	A CHARLIF	T		19	0	341	0001	016	-	0	9			
	A CHARLIE LAK	H	60		8	96		8010	-	0	99		1250	80
4 CHARLIF LAKF I 322 24 298 352 1000 950420 40 64	*VALHALLA CHARLIF LAKE	-	323	24		353	1000	7056	4	99 0	64			



BOUNDARY B	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3 534 ARILY	MELORIC PROUL PERSON. ADJUGGA POOL MARCE ALCAS ON TACTOR B CO	РРОСТ РРОСТОВА МУ-4 СМ МУ-4 СМ МУ-4 СМ МУ-4 СМ МР-4		## ## ## ### ### ### ### ### ### ### #	1328 1328 1250 1250 1250 1250 1250 1250 1250 1250
BOUNDARY B BOUNDARY D BOUNDARY E	269 2991 20 479 46 2506 119 194 2506 1290 194 1290 194 168 30 31143	3534 566 89 141 105 1294 688 199 199 36799 1000	1190 80 80 80 172 1172 80 36799 11244 110452	8 8		896 192 64 64 64 192 64 64 64 64 64 64 64 64	1328 1250 1250 1250 1250 4161 6063 1250 1250 1250
BOUNDARY E BOUNDARY E BOUNDARY E BOUNDARY E BOUNDARY E BOUNDARY F BOUNDARY E BOUNDARY E BOUNDARY E BOUNDARY E BOUNDARY E 1255 BOUNDARY E 1336 BOUNDARY E 1336 BOY A 1330 BOY B 1	75 479 20 75 46 89 194 2506 20 1290 114 168 30 31143	566 89 141 101 2961 1524 688 199 199 36799 1	240 80 80 779 338 3679 3679 110278 110278 110278	8 8		192 64 64 192 64 64 64 64 64 64 64 64 64 64	1250 1250 1250 1250 1250 1250 1250
BOUNDARY E BOUNDARY F BOUNDARY C	20 119 46 2506 20 1290 30 168 957 31143	89 161 195 195 199 199 36799 185 185 185 185 185	80 80 98 38 117 96 36 192 192 182 192 192 192 192 192 192 192 192 192 19	8 8		64 64 64 64 64 64 64 64 64 64	1250 1250 1250 4161 6083 2688 1250 1250 1250
BDUNDARY F BDY A & CHARLIE LAKE A 135 BDY A & CHARLIE LAKE A 1310 DDIG A 1310 DDIG A 1310 DDIG B 1310 DDIG B 1310 DDIG B 1310 1310 1310 1310 1310 1310 1310 131	46 119 194 1290 1290 1290 14 168 30 31143	105 105 105 196 199 199 36799 1	80 90 30 117 90 36 19 10 10 10 10 10 10 10 10 10 10 10 10 10	89 89 77 75		64 64 64 64 64 64 64 64 64 64	1250 4161 4161 4161 4161 4161 4161 4161 416
BDY A & CHARLIE LAKE A 2700 DOIG A 135 DOIG A 5310 DOIG B 1310 DOI	194 2506 2506 194 1290 193 168 30 31143 30 31143	2961 1 524 1 524 1 1 9 9 9 1 9 9 9 1 9	8 0087 38 8005 172 027 172 027 8 0100 36 799 1124 080 1124 080 1127 060 1 162 78	89 89 77 75		192 64 64 64 64 84 82 832 64	1250 4161 6063 2688 1250 1250 1250
HALFHAY C DOIG A DOIG B PHILLS BELLOY A HILLS BELLOY B HILLS BEAVERHILL LAKE B HILLS BEAVERHILL LAKE C PHUR POINT E LPHUR PT A & KEG RIVER MM 1120	194 2506 20 1290 14 168 30 168 957 31143	2961 1 1524 688 199 199 36799 1	799075 38904 172027 80023 80003 36799 11244080 11244080 1182789	89 89 77 75		192 64 64 64 84 326 15	4161 6063 2688 1250 1250 1250
DOIG A DOIG B DOIG B FREADNITLE F HILLS GETHING A HILLS BELLOY A HILLS BEAVERHILL LAKE FE FLOOD HILLS BEAVERHILL LAKE HILLS BEAVERHILL LAKE C TOTAL	1290 14 168 30 1143 957 31143	1 524 688 199 199 36 799 1 78 82 785 1	388004 172027 8023 80100 36799 11244080 11244080 11244080 11244080 11244080 1127092004	899999999999999999999999999999999999999		64 64 64 326 64 64	DOUR NOW
DOLIG B DOLIG B HILLS GETHING A HILLS BELLOY A HILLS BELLOY B HILLS BEAVERHILL LAKE FLOOD HILLS BEAVERHILL LAKE HILLS BEAVERHILL LAKE FLOOD HILLS BEAVERHILL LAKE HILLS BEAVERHI	592 30 168 957 31143 1143 308 154692	688 199 199 36 799 78 78 82 785 1	172027 8023 80023 8100 36799 11244080 11244080 11244080 112785 112785 1170452004	8899 8999 8997 758		64 64 64 326 15	க ம ம ம ம ம
NNVILLE F GETHING A 198 BELLOY A 38100 67 BEAVERHILL LAKE BEAVERHILL LAKE BEAVERHILL LAKE BEAVERHILL LAKE CONTE	30 168 957 31143 1143 308 154692	199 199 199 1 78 82785 L	8 00 23 36 79 9 11 24 4 080 1 82 78 9 4 25 00 18	8999 8999 758		64 64 326 15 64	10 to 00 to
A 38100 6 B 38100 6 ILL LAKE B 46 ILL LAKE C 265 EG RIVER MM 1120	30 168 957 31143 1163 308 154692	36 799 1 78 82 785 L	36799 000 11244080 182785 4250018	8999 8999 758		64 326 326 64	10 00 W
3 1LL LAKE B 252000 1LL LAKE B 46 1LL LAKE C 265 56 RIVER MM 1120	308 154692	36799 I 78 78 82785 L	36799 000 11244080 89000 162785 4250018	899		326 15 326 64	וש פס עו
HILL LAKE 252000 97 HILL LAKE B 46 HILL LAKE C 265 KEG RIVER MM 1120	308 154692	78 82 785 L	11244080 89000 182785 4250018	8999 758		326	12 00 MJ
B 67 97 11LL LAKE B 46 11LL LAKE C 255 65 76 76 76 76 76 76 76 76 76 76 76 76 76	308 154692	78 185 1	1124 1 62 78 425 1 7 0 4 5	758		326	00 41
######################################	308 154692	82.785 1	1 62 78 4 25 1 7 0 4 5	758		3	52
LAKE B 46 LAKE C 295 RIVER MM 1120	308 154692	82785 1	1 82 785 42500 1 7 0 4 5 2 0	7583			
LAKE B 46 LAKE C 265 RIVER MM 1120			42500	165		24662 7412	
LAKE B 266 LAKE C 265 RIVER MM 1120	* * *		704920		1600	1664	2656
LAKE C 265 LAKE C 70 RIVER MM 1120				8189	10176 2	22998 16750	
LAKE C 245	94		195000		49	49	2422
SULPHUR POINT E SULPHUR PT A & KEG RIVER MM 1120	. 9 296	30.2	1750040	0	99	49	2734
SULPHUR PT A & KEG RIVER MM 1120	-	. 08	800440	35	99	99	1250
	66		331		64		5113
	8	460 1000		66 0	128	128	1539
*VIRGO MUSKEG B	63 190	229 1350	3000000	-	99	64	4688
*VIRGO MUSKEG I	-				128	128	1672
*VIRGO MUSKEG J 350	0	319 1000		5	99	99	1625
58	33	_			99	64	2578
	6.9	0001 966		36	99	59	2791
RIVER K	63	694 1000		-	49	99	4166
KEG RIVER N 557	86	424 1000	1650000		64	99	2578
KEG RIVER D WATER FLOOD 700	. 11	625 1000		186	99	99	3234
KEG RIVER P WATER FLOOD	01 99	1 293 1000	3730000	-	64	99	5828
KEG RIVER V		- (400)	20	0	99	64	3156
KEG RIVER Y	83 6	1 6	2960	0 11	128	128	2313
KFG RIVER BB	1.2	539	22 70110	9	64	64	.3547
KEG RIVER CC	24 6	90	800400	32	99	79	1250
KEG RIVER GG	59 31	370 1000	_	54	64	59	2641
KEG RIVER	7	08 1	22	1	128		-
KEG RIVER II	3 12	01 8	3790	114	128	128	2961



		2		4		2	9	7	00	6	10
POOL NAME	INITIAL RECOVERABLE RESERVES 10 tm 3	CUMULATIVE PRODUCTION 10 1 m 3	PRORATABLE RESERVES	POOL ALLOCATION m3 / d	POOL INCAP: AL ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m3 d FACTOR	DR. POOL POOL OR PRODUCTION	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m3 × d × ha	MAXIMUM RATE LIMITATION m3x d. ho
4						0		77	7		
	577		2167	27.3	0001	000000		100	104		2156
	0981	7 0	1160	1361	000	1 10	0	- -	2		0
ACC RIVER	2000	2347	0		1000	10		•	25.0		
	414	200	330	39	1000	, ,	2	1.28	26	1477	
						8 0000	-	•	9		1250
WATER FLOOD			• •			93028	2	VD	20		1453
*VIRGO KEG RIVER KKK	833		485	573	1000	24604	01	-	9		3844
KEG RIVER	620	24	372	40	1000	1830270	4	0			2859
KEG RIVER	565		8	685		17602	4	59 6	64		2750
KEG RIVER	113	-	66	1117		0108	8	99 0	49		1250
KEG RIVER	586	25	333	393		17304	1	3 64	99		2703
KEG RIVER	069	26	. 9	432	1000	18604	. 8	99 0	49		2906
KEG RIVER	389		258	305		8002		1 64	99		1250
KEG RIVER	463		30	306		137020		1 64			2141
KEG RIVER	11.20		141	876	1000	33100	00	99			5112
KEG RIVER	3 05	-	274	324	1000	9006	30 2	49			1406
	069		531	129		263025	9	99			4109
WIRGO KEG RIVER N3N	883		783	35	1000	261012	18	49 8		11	4078
RIVER	186	0"	890	1092		2900100		64	99	- 1	4531
KEG RIVER	2 15	23	263	31.1		8 10000	-		9		1266
KEG RIVER	5 20	4	124	551	1000	2500400	001 00		9	,	3906
KES RIVER	1800	6.4	1751	2 06 9	1000	1			9		8328
KEG RIVFR	2 80		280	331	1000	830000	00	99	9		129
KEG RIVER	506	5 7	006	1063	1000	268000	00	99	9		4188
*VIRGO KEG RIVFR 232	129		129	148		800160	_	ren .	9		1250
*VIRGO KEG RIVER A4A	1800	13	11187	=	0001		91	0	9		8328
#VIRGO KEG RIVER C4C	1130		1211	1329	1000	1670980					2609
.VIRGO KEG RIVER D4D	1500	72	1479	1748	1000	444050	0	2 64			6938
#VIRGO KEG RIVFR E4E	390	•	386	456		11 5037	0	3 64			1797
KEG RIVER	8800	-	8793	10390	1000	2604030		1 64	49		40688
KEG	2460		2498	2904	1000	728050	•	4 64	99	11	11375
KEG RIVER	8 30	-	8	980	0001	8		3 64	99		3844
*WANYANDIE CARDIUM A	293	24	-	258	Ī.	1000001	00	99	99		1563
	199		61	25		00606	•	9	9		1406
*WAPITI CARDIUM A	00981	179	13451	15858	1	520801	50 78	1 40	041		3699
*WAPITI DUNVEGAN A	304	2	0	351		16005		0 128	2		1250
*WATTS LOWFR MANNVILLE A	68 1	20	-	141		8007	~		99		1250
							,				



		2	3	4		2		9	7	80	6	10	=
POOL WAME	INTIAL RECOVERABLE RESERVES TO TO TO	CUMULATIVE PRODUCTION 10 1 11 3	PRORAÍABLE RESERVES TO TO 3	POOL ALLOCATION m ³ / d	POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION F	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION	PRODUCTIVE AREA hectores	WEIGHTED AREA hectares	ALLOCATION m3/d/ha	MAXIMUM RATE LIMITATION m ³ d ho	WELL MA
*WATTS LOWER MANNVILLE B	191	1.2	155	183		C	0630	50	99	99		1250	
BANFF A	151	37	104			0	000		64	64		1250	
BANFF	3.20		2	325	,	-0	0540	130	1 92	192		5	
	8 29	26	0	76		00	0280	-		320			80
BANFF	134		m			0	0000	04	64	99			
	106	21	80	-		0	0080	9	99	99		5	80
	36		76			0	0050	04	99	64			
GI ALICONITIC	1 05		105			0	0610	15	64	99			
OSTRACOD J			63	74		0	0000		49	49		1250	
		a,	96	112		0	0000		99	99		1250	
*WAYNE-ROSEDALE BASAL QUARTZ GG	2540	297	2243	2		9	0440	368	049			1306	
BASAL QUARTZ		3	426	-		0	0150	82	128	128	. 1	1250	
*WAYNF-ROSEDALE BASAL QUARTZ PP	175	30	421	64		0	0080	01	64	99		2031	
BASAL QUARTZ	8 1	91	168	19		0	0220	8	64	99		1250	
BASAL QUARTZ			131	-		800	0210	17	49	79			
BASAL QUARTZ	80 0		2			9	0010	0 0	0	30		0521	0 0
BASAL	٠,	•	777	767		9 C	0000		0	0 9		20	
*WAYNE-RUSEDALE BASAL QUARIZ CCC	211	100	121			<i>> C</i>	1450	1.2	128	128	1 -	1250	
FIAKE	7 2	2	3	90		L L	0601	- 00	99			1328	
LAKE	171	1- (4)				TO T	0000		64	99		1328	
CHARLIE LAKE	146		138	163		TO T	0 90 0	un	99	99		1328	
*WEMBLEY CHARLIE LAKE D	66	70	62			TC.	1290		49	99	ell	1328	
*WEMBLEY HALFWAY T	246		246			90	0200		99	99		0	
*WEMBLEY HALFWAY B		2767	de .	43	1000	124960	0200	6248	4 864	4864		9	
*WEMBLEY ONIG F	101		_			0	0000					0	
	1800	9	m	20		5330	0200	101	76 1	261		-	_
*WERNER GLAUCONITIC A	2	- 1	24			20 .	0000	-	40	0 1	736	1250	900
0-3	22 0000	91644	128336	151	0000		0610	11161	0 10		669677	L	
*WESTERUSE SOUTH BASAL QUARTZ D	359		3.58	42	0001		0180	-	0			0001	
	249	52	224	265	. T	1200	3 240		90			1812	
OSTRACOD B	1			BD*		11.5	0 196	-		0 0		617	
NI SKU A SOLVENT	066	3930	1651	188	1000	888	08	-	921	971		20000	
SOLVENT	32000	5108	2	317	000	97	0800	12/4	671	871		10707	2000
7	54	3211	1218	557		-	000	*	471	971		2000	
A	2 04			25		0 0	0000		0 4	6 6		200	
RIVER	007	9 44					0000	1	100	1 93		200	_
BELLY			01	1		•	J		54 7			1	



GREEN GREEN													
GR EEN GREEN	Z A Z	INITIAL RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10. ³ m. ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION FACTOR	EXP PROU	PRODUCTIVE AREA hectores	WEIGHTED AREA hectores	ALLOCATION m3 d ha	MAXIMUM RATE LIMITATION m ³⁷ d ⁷ ho	WELL M A m ³ / d
GREEN	V DIVER T	4	u		pat		8000	00	77			1250	0
11:15		9	33.	578	683		180085	50 15	3 128	128		1406	80
*WILL FSDEN GREEN BFL	RIVER			169	200	. 1	0					5	80
GREEN	RIVER	134	~	122	144	, ,	0	00	3	49		1250	80
GREEN	RIVER		•	179	212	11	80001	01	1 64	99		1250	80
GREEN	JM D		-	200	100		0	00				1250	80
GREEN	CARDIUM E	403	102		363		0	0	4 2	52	_	5	80
GREEN	CARDIUM H	136	*	68	109		8008	260 2	a .	9		5	80
GREEN			21	691	20.0		80014	0		9		5	000
GREEN	CARDIUM J	243	∞,1	235	278		80015	1 05	99			5	0 0
GREEN	MOTO	E . C		D	7 6		000000			0 -		V 0	0 0
_		22.		710	1557	. ,	20012		27			1600	0 0
GK FF N		0661	4 -	10	1					0 4		1404	00
*WILLESDEN GREEN ZWS		286	V	220	27.0		049046		200	0 4		1484	9 5
CDEPA			70	1 15	1 840		63004	10			×.	3	105
CREEN		149	20	125			200009	-	128			1563	100
CREEN	VIKING		101	33	39		91006					1406	90
GREEN	VIKINGO	92	~	06	106		10000	. 00				1563	100
GREEN	VIKING R		14	8	103		95008	80				1484	66
*WILLESDEN GRFEN VIR	VIKING T	135	8	127	150		61056	1 06	8 64			1484	95
GREEN	VIKING V	8	S	E	- 2		10001					1563	100
*WILLFSDEN GREEN VIN	VIKING W	180		180	213		55056	4 04	2 64			1484	68
GREEN		09	2	5.8	69		1000030	30		9		1563	100
GR EEN		122		111	138		11001	-	•	9		1719	011
GREEN		500	30		1		1200540	~				1872	120
GREFN		124		611	141		10011	09	99	•		7	500
GREFN	ELLERSLIE E	0 1	-	80	001		050011	-		0		7 0	500
GREEN	SLIEF	506		204	241		12000	30	4	9		7	071
GREEN	CREEK				63		80000					0621	200
GREEN		135	•	129	154		12300	-		٥ ،		200	677
*WILLFSDEN GREEN ROCK	CREEK	-		6	9		0.0		7			6	7.0
*WILLINGDON VIKING H		1		20.		0001	8 0	-		0 0		0	20.0
CREEK		5	24	53	1 81 5		400052		0	35			0.0
*AILSON CREEK BELLY	IVER	14 30	-	1430	0691		260003		\$ P	*		1250	0 0
*WILSON CREEK CARDIUM	UM A			7 7 7	16.3		80000		200	90		1684	
07-10		- 0		100	700	.,	1 0			74		1276	a d
*MINDFALL BLUFSKY A		. 7	*	63			0		5				



		7	5	•	-	0	0		20	0	0
POOL NAME	INTIAL RECOVERABLE RESERVES 10 3 111	CUMULATIVE PRODUCTION 10 3 cm 3	PRORATABLE RESERVES 10 1.11 1	POOL ALLOCATION m ³ × d	POOL INCAP. A ABILITY FACTOR	MRL OR PERFOR ADJUSTED POOL MANCE MANCE	POOL EXPECTED POOL MANCE PRODUCTION ACTOR m³ d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m³ d / ho	RATE LIMITATION m3. d ho
*WINDFALL D-3C	795	0	0	813		15500	00	9			N
G HILLS VIKING	Œ	2098	3783	6955		2160014	40 30	6 3	432		5000
	134		96	113		8		80	9		5
HILLS LIPPER MANNY [11 F		20	322	380		_		150	3		25
			69	æ		0					25
A COLVENT FLOOR	2000	242703	347297	410369	1000	0	80 2910	9	0		24
** LAKE LAKE D-34 SOLVEN 10030		1		25	3	8		· Pr	9		1250
2000	7 0	50	200	2		0	0	7	7		1250
*WILD KIVER D-ZA	0507	100	2004	7874	1000	60000	200	66	9		10
200	j =		4	0.0	000	0.0	. 0	-	- 2		11011
KIVER	- U		7 4	700		46.00			7		7313
KIVER	2	סי ח	1	S. C.		2 (V =	. 17	2 0		7000
	- 0	00	1000	2000	0001	2 5		, ,	21		304
4	0	0 24	200	1097		7	7	2	6.2		777
	N	-	57	303	- (108			0		0671
U LAKE D	0969	318	3776	4462	1000	1544 062	6		6		16086
*ZAMA MUSKEG H	573	. 23	340	403	1000				9		2656
*ZAMA MUSKEG J	100		240	638	1000		-				3234
*ZAMA MUSKEG D	512	2	348	411	1000	9 700	-				1359
*ZAMA MUSKEG T	1040	2	195	686	1000	30804	10 12	128	128		2406
*ZAMA MUSKEG U	009	-	433	513	1000	17810					2781
*ZAMA MUSKEG Y WATER FLOOD	10 50		730	863	1000	31107	-	-	-		2430
*ZAMA MUSKEG DD	250		691	200		8008		99 50			1250
*ZAMA MUSKEG PP	1 00		69	89.		8001	01	6			1250
	280		256	-		8302		99 0	79		1291
MUSKEG	531	6.8	529		1000	1770760	60 13	9 51	*		2766
	05 7	70	424	~	0001	13300	00	99			2078
	1060	-	1041	-		31401		11 64	4 64		9065
KEG RIV	334	-	219		1000	6066		94 64			1541
KEG	381	91	213		,	11314	-	9	4 64		1766
KFG RIVER	1220	44	776		1000	46100	20	6	4 64		7203
KEG RIVER	5 73	23	339		1000	17003		-5			2656
KEG RIVER	613		530		1000	18105					2
KEG	27.5	2	300			17005		90 06			2656
KEG RIVER	3.30	-	100	23		9810		- 00			1531
KEG RIVER	200		346		_	17500			4 64		2734
KEG RIVER	1050		666		1000	31102		4			8
KFG RIVER	1600	522	1078	1274	1000	4730400	1	89 64	4 64		1391
KEG RIVER	5550	17	3804	4	1000	50696	3				15141



FOOL NAME			-	2	3	4		5	9	7		80	6	10
KEG RIVER AAA KEG RIVER HAM KEG RIVER WAN KEG RIVER RAN KEG RIVER WAN KE		OOL NAM	RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³			MAL OR POOL MAN ALLOCATION MAN FACT				AREA AREA hectares	ALLOCATION m3 d / ha	MAXIMUM RATE LIMITATION m ³ / d / ha
KEG RIVER AAA KEG RIVER AAA KEG RIVER WANK KEG RIVER A22 KEG RIVER WANK KEG RIVER A24 KEG RIVER A24 KEG RIVER A25 KEG RIVER A25 KEG RIVER A26 KEG RIVER A27 KEG RI														
NEG RIVER NATE 172 103	KEG	IVER	1950	16.	376	1 36		27 700	0 0	•	90	49		9106
KEG RIVER WHM CEG RIVER WHM CEG RIVER WHM CEG RIVER WHM CEG RIVER RAM CEG RI	و اند د کد	V EK	†.P	77	0000	200		7000	7 -	- 0	0 4	604		2 0
KEG RIVER WAY KEG RIVER WAY KEG RIVER WAY KEG RIVER RYY KEG RIVER RYA KE	200	X 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	200	7 2 2	107	1 50		00000		2 6	200	20		46.39
KEG RIVER KWW KEG RIVER RAZA 11190 395 579 689 11000 3750450 158 1128 1128 1128 1128 1128 1128 1128	AMA KEG	IVER	000.2	000	13.61	-	-	70105		0	071	V		707
KEG RIVER AYY KEG RIVER AYA KEG RIVER AZA KE	AMA KEG	IVER	000	571	0 10		0001	00001			,	-		100
KEG RIVER AZA KE	AMA KEG	LVER	726	343	5/6		0001	27309		すし				4200
KEG RIVER P2P 1099 399 659 774 3110190 59 664 KEG RIVER 72R 248 226 226 260 1990 64 KEG RIVER 72R 227 260 160 800240 17 64 KEG RIVER 22Z 226 226 260 34 64 64 KEG RIVER 22Z 226 226 260 36 64 64 KEG RIVER 83R 816 32 491 249 36 64 KEG RIVER 84R 816 32 491 60 241000 241000 64 KEG RIVER 64F 66 76 235 529 625 625 626 64 KEG RIVER 64F 67 110 247 351 1000 241000 26 64 KEG RIVER 64F 67 27 27 126 625 625 626 64 64 64 66 64 64 66 6	AMA KEG	IVER	0611	436	194	-	1000	35204		5				2750
KEG RIVER T27 248 745 723 654 626046 64 664	KEG	IVER	1030	395	652			31 101	06	56	49	49		10
KEG RIVER 12T 230 78 152 180 800240 19 64 KEG RIVER V2V 236 256 250 260 64 64 KEG RIVER V2V 25 26 26 36 64 64 KEG RIVER R3R 816 25 29 37 1000 241090 26 64 KEG RIVER R4F 19 79 29 29 351 1000 241090 21 64 KEG RIVER F4F 19 79 29 29 22 29 36 64 <	KEG	IVER	765	42	723			22601	06	63	64	99		3531
KEG RIVER VZV 248 220 260 601000 80 64 KEG RIVER ZZZ 554 250 708 100 2820340 26 64 KEG RIVER G36 672 355 594 100 221000 217 64 KEG RIVER H3R 695 201 297 351 100 2241090 217 64 KEG RIVER F4F 70 27 120 147 36 64 64 KEG RIVER F4F 70 235 201 227 221 64	AMA KEG	IVER	2 30	7.8	152			8005	0.4	19	99			S
KEG RIVER 22Z 954 355 599 708 1000 2820340 96 64 6	AMA KEG	IVER	248	2.8	220			8 01 00	00	80	99	99		1250
KEG RIVER G3G KEG RIVER R3H KEG RIVER R3H KEG RIVER R4H KEG RIVER R5H KEG R1	NA KEC	IVER	756	35.5	500		1000	28203	0.	96	949			90 55
KEG RIVER H3H KEG RIVER H3H KEG RIVER H3H KEG RIVER F4F KEG RIVER K4X KEG RIVER K5X K50000000000000000000000000000000000	SE NE	IVED	1 1	-	2.0			8003	-	26	64	99		1250
KEG RIVER FAFE KEG RIVER J5J KEG RIVER K5V K5C RIVER K5V	200	27.7	0		404		1000	25 873	-	10	249	46		603
KEG RIVER F4F KEG RIVER H4H KEG RIVER H5H KEG RI	K F F F	1 V II Y	200			-		2000	-	C =	5 3	2 4		3746
KEG RIVER F4F KEG RIVER F4F KEG RIVER F4F KEG RIVER H4H KEG RIVER H5H KEG RI	KEG	IVER	8 8	32	7		0001	60147	7	- 1	50	90		0000
KEG RIVER F4F 199 79 120 142 8 9 00000 20 64 64 20 64	KEG	IVER	498	20	162		0001	14/03		20	59	0		677
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KEG RIVER X4X 636 192 454 536 1880130 24 64 KEG RIVER Y4Y 71 34 37 44 80000 18 64 KEG RIVER V4Y 1040 181 869 1027 1000 18 64 KEG RIVER D5D 1690 181 869 1027 1000 18 64 KEG RIVER D5D 1600 18 869 100 2520050 13 64 KEG RIVER M5W 446 477 1000 1730650 13 64 KEG RIVER M5W 541 639 1000 1730650 112 64 KEG RIVER M5W 541 639 1000 1730650 112 64 KEG RIVER M5W 541 644 477 133010 14 64 KEG RIVER M5W 550 745 8769 1000 115000 12 64 KEG RIVER W5W 550 745 876 724 1000<	KEG	IVER	1110	38	729		1000	32805		9	99	99		515
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KEG RIVER J5J 8\$0 792 936 2520050 13 64 66 64 </td <td>KFG</td> <td>IVER</td> <td>0501</td> <td>1 8</td> <td>869</td> <td>-</td> <td>1000</td> <td>31106</td> <td></td> <td>0</td> <td>99</td> <td>99</td> <td></td> <td>4859</td>	KFG	IVER	0501	1 8	869	-	1000	31106		0	99	99		4859
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1 KEG RIVER MSW 446 47 1330110 19 64 65 64 64 65 64 </td <td>AMA KFG</td> <td>IVER</td> <td>1000</td> <td>11</td> <td>840</td> <td>-</td> <td>D 4</td> <td>29600</td> <td>00</td> <td></td> <td>99</td> <td>99</td> <td></td> <td>4625</td>	AMA KFG	IVER	1000	11	840	-	D 4	29600	00		99	99		4625
A KEG RIVER 050 1730650 112 64 66 64 </td <td>AMA KFG</td> <td>IVER</td> <td>446</td> <td>4</td> <td>404</td> <td></td> <td>. ,</td> <td>13301</td> <td>. 01</td> <td></td> <td>99</td> <td>64</td> <td></td> <td>2078</td>	AMA KFG	IVER	446	4	404		. ,	13301	. 01		99	64		2078
1 KEG RIVER 050 1 REG	KEG	IVE	- G	4	541	-	1000	17306		-	99			2703
AMA KEG RIVER 050 AMA KEG RIVER W5W	KEC	IVER	000		296	-	-	6016		~	79			1422
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AMA KEG RIVER X5X	AMA KEG	I VFR W5	390	.	350	454	1000	2		-	49			0
	AMA KEG	IVER X5	375	2	10	717	0001	0		0	64	64		1734
AMA KFG RIVER Y5Y 234 64	AMA KEC	IVER VS	000		860	1016	1000	60	0	7	64	49		4156

LEGEND: Decimal = Light Dot Rule Comma = Light Dath Rule



	WELL M.A m ³ / d	
SEPTEMBER	RATE EIMITATION m3/d/ha	2982 2982 11484 2085 1194 208 208 208 208 208 208 208 208 208 208
	ALLOCATION m3/d/ha	
	WEIGHTED A	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
YEAR	CTIVE A	6 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
4004 °	EXPECTED PR POOL PRODUCTION	126 126 249 141 141 1626 50191 11626 64
ON OM	POOL PERFOR- MANCE FACTOR	0000 0000 0000 0000 0000 0000 0000 0000 0000
PAGE 45	** MRL OR ADJUSTED POOL ALLOCATION m3. d	2 3 8
	POOL INCAP. ABILITY FACTOR	1000
N DAT	POOL ALLOCATION m ³ / d	963 773 1188 1188 577 577 892 892 822 822 822 822 822 822 822 822
OIL PRORATION DATA	PRORATABLE RESERVES 10 ³ m ³	815 622 337 1005 659 467 753 184685 9393971
lo ,	V2 CUMULATIVE PRODUCTION 10 ³ m ³	4 6 1 4 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
ENERGY RESOURCES CONSERVATION BOARD CAIGARY, AIBERTA	POOL NAME	#ZAMA KEG RIVER Z5Z #ZAMA KEG RIVER C6C #ZAMA KEG RIVER C6C #ZAMA KEG RIVER E6E #ZAMA KEG RIVER E6E #ZAMA KEG RIVER G6G #ZAMA KEG RIVER H6H #ZAMA KEG RIVER H6H #ZAMA KEG RIVER 10H #ZAMA

ENERGY RESOURCES CONSTRUCTION BOARD		2	6	4		50		9	7	80	٥	10	=
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP. ABILITY FACTOR	# MRL OR ADJUSTED FOOL ALLOCATION m ³ / d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m3/ d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectores	ALLOCATION m3/d/ha	MAXIMUM RATE LIMITATION m ³ / d / ha	3 - 5
PROVINCIAL PRORATABLE DEMAND M3/DAY	***	***	*	* 0 * 0								* * * *	
DEMAND ADJUSTMENT FACTOR	· · · · · · · · · · · · · · · · · · ·	***	* *								***		
*100 PROVINCIAL ADJUSTED DEMAND * M3/DAY	***	* * * * *	* *										
110000.0 PROVINCIAL ALLOCATION FACTOR- PER 1000 M3/DAY OF PRORATABLE RESERVI	ES ****	* * *	*										
1.18160 PROVINCIAL PRODUCTIVE AREA - NATURAL	DEPLET TON	****	*									* * * *	
305360 PROVINCIAL PRODUCTIVE AREA - SOLVENT	FL000-1	*****	* *										
PROVINCIAL PRODUCTIVE AREA - WATER FL	L000 ****	*****	* * *										
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD	****** 00	******	*										
5840 PROVINCIAL PRODUCTIVE AREA - PARTIAL	GAS FLOOD	****	* * *										
PROVINCIAL PRODUCTIVE AREA - SOLVENT	FL000-2	***	* *										
PROVINCIAL PRODUCTIVE AREA - SOLVENT	FL000-3	***	* *										
TOTAL PROVINCIAL PRODUCTIVE AREA ****	***	* * * *	*										
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